Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

14-20-604-62 TRIBAL

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS AUG 6.2003 Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such properties of Land Management MTN UTE TRIBE Duranco, Golorado 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well 8. Well Name and No. Other #38 UTE INDIANS A 2. Name of Operator XTO Energy Inc. 9. API Well No. Phone No. (include area. code) 3a. Address 30-045-31688 Farmington 2700 Farmington Ave., Bldg. K. Ste 1 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ute dome DAKOTA 1,705' FNL & 1,660' FEL 11. County or Parish, State SEC. 26, T32N, R14W NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHERDATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Other SPUD & Casing Repair New Construction Recomplete Plug and Abandon Change Plans Temporarily Abandon SET SURF CSG Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any proposed work and approximateduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 13. determined that the final site is ready for final inspection.) XTO Energy Inc. spudded 12-1/4" hole @ 7:15 p.m. (7/31/03). Drld to 376' KB. TIH w/8 jts 8-5/8", 24.0#, J-55, ST&C csg to 372.09' KB. Cmtd csg w/300 sx Type III cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 14.5 ppg. 1.41 cuft/sx). Circ 27 bb]s cmt to surf. PT surf csg & BOP's to 1,000 psig for 30". Held OK. Drlg ahead..... ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)

Jeff Patton

Title

Drilling Engineer

Date 08/05/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.