

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RES. ☐ Other ☐

2. NAME OF OPERATOR
XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface
SENW 2690' FNL & 1565' FWL
At top prod. interval reported below
At total depth
SENW 2013' FSL & 2331' FWL

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 14921

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
VALENCIA CANYON UNIT #43C

9. API WELL NO.
30-039-26924

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 27, T28N, R4W

12. COUNTY OR PARISH
RIO ARriba

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED
5/14/03

16. DATE T.D. REACHED
5/25/03

17. DATE COMPL. (Ready to prod.)
8/20/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
7249' GL

19. ELEV. CASINGHEAD
7249

20. TOTAL DEPTH, MD & TVD
6918 MD 6778 TVD

21. PLUG, BACK T.D., MD & TVD
6918' MD 6778' TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
0 - TD

CABLE TOOLS
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6080' - 6614' MESAVERDE

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	321'	13-1/2"	215 SX	0
7" J-55	20#	3861'	8-3/4"	450 SX	0
4-1/2" J-55	10.5#	6754' 6918	6-1/4"	230 SX, TOC @ 2900'	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6461'	

31. PERFORATION RECORD (Interval, size and number)
6438' - 6614' (0.34" dia, ttl 25 holes)
6080' - 6382' (0.34" dia, ttl 24 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6438' - 6614'	A. w/1250 gals 7.5% HCl acid. Frac
w/160,188 gals	700 foamed 20# linear gelled 2%
KCl wtr w/174,533	# 20/40 Ott. sd & 10,000# 20/40
Super LC RCS.	>>>>> (cont'd on back)

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD *Flowing, gas lift, pumping - size and type of pump*
FLOWING

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8/20/03	3 hrs	1/4"	→	0	190 MCF	2 bbls	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
1020 psig	1020 psig	→	0	1520 MCFPD	16 bbls	

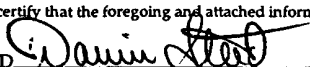
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
DUSTY MECHAM

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE REGULATORY SUPERVISOR

ACCEPTED FOR RECORD
DATE 8/20/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 22 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Section 32 cont'd: 6080'-6382': A. w/1200 gals 7.5% NEFE HCl acid. Frac'd w/120,492 gals 70Q N2 foamed 20# linear gelled 2% KCl wtr w/109,078# 20/40 Ottawa sd & 30,000# 20/40 Super LC RCS.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOWER FTC	4070'	
PC SANDSTONE	4124'	
LEWIS SHALE	4409'	
CLIFFHOUSE SNDSTN	6054'	
MENEFEE FORMATION	6144'	
PT LOOKOUT SNDSTN	6435'	
MANCOS SHALE	6770'	