<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office 5 Copies

		re, NM 8/30			Santa Fe, N	NM 87505						AMENDED REPORT	
		I. RE	QUEST 1	FOR AI	LOWABL	E AND AUI	ГНОБ	RIZATIO	ON TO) TR	ANSPO	RT	
¹ Operator na Devon Energy				² OGRID Number									
PO Box 6459		ŀ	6137 3 Reason for Filing Code/ Effective Date										
Navajo Dam,	NW												
⁴ API Number ⁵ Pool Name 30 - 039-29871 Basin Fruitland Coal							6 Pool Code 71629						
⁷ Property Co 19641	ode		Property Name Northeast Blanco Unit						9 Well Number 427A				
II. 10 Sur	rface Lo	cation											
Ul or lot no.	Section	Townshi	, ,	Lot.Idn	Feet from the			Feet from			West line	County	
L 16 30		30N			1,800	South		580		West		Rio Arriba	
	T x 2 (2)	T., .,					T						
UL or lot no.	Section 16	Township 30N	Range 7W	Lot Idn	Feet from the 1,578	North/Soutl North	h line	Feet from 1,018		East/v West	West line	County Rio Arriba	
12 Lse Code 13 Producing Met				nection Date		rmit Number	16	C-129 Effective I					
III. Oil a	ınd Gas			1			<u>-</u>						
¹⁸ Transporter OGRID		¹⁹ 7	¹⁹ Transporter Name and Address			²⁰ POD ²¹ C		/G		²² POD ULSTR Location and Description			
151618		Will	Williams Field Service			G					Sec. I-24-3 n Juan Co		
and the second						O							
009018			Giant										
						RCUD FEB12'07							
										OIL CONS. DIV.			
IV. Prod													
²³ POD			D ULSTR I	ocation an	d Description						DI:	51. 3	
					Wa	ater hauled to a	n appro	ved dispos	al facilit	y.			
V. Well				_	25			1			· · · · · · · · · · · · · · · · · · ·		
25 Spud Da	ate	26 Reac	y Date		²⁷ TD 4.119'	²⁸ PBTI 4.119'			erforatio			³⁶ DHC, MC	
²⁵ Spud Da 11-29-06	ate		-07	ng & Tubin	4,119'	4,119'		3,753	erforatio		34 Sac	N/A	
²⁵ Spud Da 11-29-06 ³¹ H	ate	26 Reac	-07	ng & Tubin 9 5/8"	4,119'	4,119°		3,753					
²⁵ Spud Da 11-29-06 ³¹ H	ole Size	26 Reac	-07		4,119'	4,119°	epth Se	3,753			2	N/A ks Cement	
²⁵ Spud Da 11-29-06 ³¹ H	ole Size	26 Reac	-07	9 5/8"	4,119'	4,119' 33 D 33 D 33 S	epth Se 274'	3,753			2	N/A ks Cement 200 sx	
²⁵ Spud Da 11-29-06 ³¹ H	ole Size 12 ¼" 8 ¾" 6 ¼"	²⁶ Reac 1-30	-07	9 5/8" 7"	4,119'	4,119' 33 D 33 A	epth Se 274'	3,753			2	N/A ks Cement 200 sx 575 sx	
²⁵ Spud Da 11-29-06 ³¹ H 1	ole Size 12 ¼" 8 ¾" 6 ¼"	²⁶ Reac 1-30	32 Casir	9 5/8" 7" 5 ½" 2 3/8"	4,119' ng Size	4,119' 33 D 33 A 4	epth Se 274' ,686' ,119' ,105'	3,753	- 4,03	5'	2	N/A ks Cement 200 sx 675 sx N/A N/A	
²⁵ Spud Da 11-29-06 ³¹ H	ole Size 12 ¼" 8 ¾" 6 ¼"	²⁶ Reac 1-30	32 Casir 32 Casir	9 5/8" 7" 5 ½" 2 3/8"	4,119'	4,119' 33 D 33 A 4 4 38 Test	epth Se 274' ,686'	3,753	3° - 4,03		2	N/A ks Cement 200 sx 575 sx N/A	
²⁵ Spud Da 11-29-06 ³¹ H 1 VI. Well ³⁵ Date New	ole Size 12 ¼" 8 ¾" 6 ¼" I Test Da	²⁶ Reac 1-30 ata ³⁶ Gas Del	32 Casir 32 Casir very Date 1-07	9 5/8" 7" 5 ½" 2 3/8"	4,119' ng Size	33 D 33 D 34 4 4 38 Test 24	epth Se 274' ,686' ,119' ,105'	3,753	³⁹ Tbg	5'	2	N/A ks Cement 200 sx 875 sx N/A N/A 40 Csg. Pressure	
25 Spud Da 11-29-06 31 H 1 VI. Well 35 Date New N/A 41 Choke S	ole Size 12 ¼" 8 ¾" 6 ¼" I Test Da Oil ize	26 Reac 1-36 1-36 Gas Del 1-36 42 (0 b)	32 Casir very Date 1-07 Dil bls Oil Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 ution Division	4,119' ng Size Test Date To bbls on have been	4,119° 33 D 3 4 4 4 4 291 3//6/07	eepth Se 274' ,686' ,119' ,105' t Length hrs	3,753	39 Tbg	g. Press 0 psi	2	N/A ks Cement 200 sx 675 sx N/A N/A 40 Csg. Pressure 56 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a	ole Size 12 1/4" 8 3/4" 6 1/4" I Test Da Oil ize ify that the	ata 36 Gas Del 1-36 42 0 b rules of the	32 Casir very Date 1-07 Dil bls Oil Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 ution Division	4,119' ng Size Test Date 3 Water 0 bbls	4,119° 33 D 3 4 4 4 4 291 3//6/07	eepth Se 274' ,686' ,119' ,105' t Length hrs	3,753	39 Tbg	g. Press 0 psi	Sure	N/A ks Cement 200 sx 675 sx N/A N/A 40 Csg. Pressure 56 psi 46 Test Method	
25 Spud Da 11-29-06 31 H 1 VI. Well 35 Date New N/A 41 Choke S	ole Size 12 1/4" 8 3/4" 6 1/4" I Test Da Oil ize ify that the	ata 36 Gas Del 1-36 42 0 b rules of the	32 Casir very Date 1-07 Dil bls Oil Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 ution Division	4,119' ng Size Test Date To bbls on have been	4,119° 33 D 3 4 4 4 4 291 3//6/07	eepth Se 274' ,686' ,119' ,105' t Length hrs	3,753	39 Tbg	g. Press 0 psi ATION	Sure DIVISION	N/A ks Cement 200 sx 675 sx N/A N/A 40 Csg. Pressure 56 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a best of my know Signature: Printed name:	ole Size 12 1/4" 8 3/4" 6 1/4" I Test Da Oil ize ify that the	ata 36 Gas Del 1-36 42 0 b rules of the	32 Casir very Date 1-07 Dil bls Oil Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 ution Division	4,119' ng Size Test Date To bbls on have been	4,119° 33 D 3 A 4 4 4 38 Test 24 4291 ∂//6/07 Approved by:	cepth Se 274' 4,686' 4,119' 4,105' t Length hrs Gas Mcf	OIL CO	39 Tbg	g. Press 0 psi ATION	Sure DIVISION $2-19$	N/A ks Cement 200 sx 675 sx N/A N/A 40 Csg. Pressure 56 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a best of my know Signature: Printed name: Melisa Castro Title:	ole Size 12 1/4" 8 3/4" 6 1/4" I Test Da Oil ize ify that the and that the wledge and	ata 36 Gas Del 1-36 42 0 b rules of the e information belief.	32 Casir very Date 1-07 Dil bls Oil Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 ution Division	4,119' ng Size Test Date To bbls on have been	4,119° 33 D 3 A 4 4 4 38 Test 24 4291 ∂//6/07 Approved by:	pepth Se 274' ,686' ,119' ,105' t Length hrs Gas Mcf	OIL CO	39 Tbg	g. Press 0 psi ATION	Sure DIVISION $2-19$	N/A ks Cement 200 sx 675 sx N/A N/A 40 Csg. Pressure 56 psi 46 Test Method	
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VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a best of my know Signature: Printed name: Melisa Castro Title: Senior Staff Op	ole Size 12 1/4" 8 3/4" 6 1/4" I Test Da Oil ize iffy that the and that the wledge and the second of the second o	ata 36 Gas Del 1-36 42 0 b rules of the enformation belief.	32 Casir very Date 1-07 Dil bls Oil Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 ution Division	4,119' ng Size Test Date To bbls on have been	4,119' 33 D 33 D 34 4 4 4 291 38 Test 24 44 291 3//6 /07 Approved by: Title: SUI	Gas Mcf PERVI	OIL CO	39 Tbg	g. Press 0 psi ATION	Sure DIVISION $2-19$	N/A ks Cement 200 sx 675 sx N/A N/A 40 Csg. Pressure 56 psi 46 Test Method	