Form 3160-5 (August 19^c

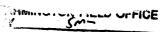
DEPARTMI BUREAU O SUNDRY NOTICE		TO AUG 25 TWELLS AUG 25 O're-enter yn Ich propogyd Farmi	ngton,	OM Expires 5.0 Lease Serial No. SF-078992A	IB No.s Nove	· · · · · · · · · · · · · · · · · · ·	
i. Type of V Oil Well Gas Wel 2. Name of Operator	8. Well Name and No. GALLEGOS CANYON UNIT 338* 9. API Well No.						
BP AMERICA PRODUCTION COM 3a. Address P.O. BOX 3092 HOUTON, TX 7725 3092 4. Location of Well (Footage, Sec., T., R SEC 9 T27N R12W NENW 790' F	30-045-26103 10. Field and Pool, or Exploratory Area Pictured Cliffs 11. County or Parish, State SAN JUAN COUNTY, NM						
	ROPRIATE BOX(ES)			TICE, REPORT, OR OTH	IER D	DATA	
Notice of Intent	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction			ACTION oduction (Start/Resume) clamation complete		Water shut-Off Well Integrity Other	
	Change Plans Convert to Injection	Plug and Abandon Plug Back		Vater Disposal			
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work of following completion of the involved optesting has been completed. Final Abardetermined that the site is ready for final completed.	or recomplete horizontall will be performed or proverations. If the operation donment Notices shall be	y, give subsurface location ride the Bond No. on file results in a multiple comp	ns and mea with BLM eletion or re	asured and true vertical dep /BIA. Required subsequer ecompletion in a new inter	oths of nt repo val, a	fall pertinent markers and zon orts shall be filed within 30 da Form 3160-4 shall be filed on	
Please reference demand lett	_						
8/12/03 Flow line for the abo	ve mentioned we	ell has been repai	red. W	ell is returned to	pro	duction as of 8/13/03	

I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Date 8/20/03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

AUG 29 2003





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Field Services Measurement Processing System

Communications MPS Home | Meter Data | Reports On Call

Daily records for 03-808-01												
DateStamp	Static	DP	Tem	p Flow Time	Volume	ACF	DTH	Hour	s Source			
8/19/2003	168.82	0.70	96.2	12.883330	0.15	0.00	0.00	4	Calculated			
B/18/2003	174.53	0.65	80.8	40.216460	0.46	0.00	0.00	24	Calculated			
8/17/2003	172.27	0.55	79.4	10.400000	0.12	0.00	C.00	24	Calculated			
8/16/2003	176.03	0.62	74.8	30.449660	0.35	0.00	0.00	24	Calculated			
8/15/2003	172,42	0.20	77.9	62.215970	0.85	0.00	00.0	24	Calculated			
8/14/2003	181,67	1.32	84.3	408.733300	9.60	0 00	0.00	24	Calculated			
8/13/2003	152.15	0.13	84.8	69.436890	0.93	0.00	0.00	24	Calculated			
8/12/2003	147.63	0.00	89.4	0.000000	0.00	0.00	0.00	24	Calculated			
8/11/2003	132.21	00.0	89.0	0.000000	0.00	0.00	0.00	24	Calculated			
8/10/2003	132.44	0.00	87.5	0.000000	0.00	0.00	0.00	24	Calculated			
8/9/2003	132.72	0.00	87.D	0.000000	0.00	0.00	0.00	24	Calculated			
8/8/2003	132.96	0.00	84.6	0.000000	0.00	0.00	0.00	24	Calculated			
8/7/2003	133.18	0.00	84.3	0.000000	0.00	0.00	0.00	24	Calculated			
8/6/2003	133.47	0.00	83.9	0.000000	0.00	0.00	0.00	24	Calculated			
8/5/2003	131.72	0.00	89.9	0.000000	0.00	0.00	0.00	24	Calculated			
8/4/2003	101.37	0.36	85.1	0.000000	0.00	0.00	0.00	24	Calculated			
8/3/2003	12.21	0.00	81.4	0.000000	0.00	00.0	0.00	24	Calculated			
8/2/2003	12.08	0.00	77.4	0.000000	0.00	0.00	0.00	24	Calculated			
8/1/2003	12.18	0.00	87.5	0.000000	0.00	0.00	0.00	24	Calculated			
7/31/2003	12.18	0.00	86.2	0.000000	0.00	0.00	0.00	24	Calculated			
7/30/2003	12.23	0.00	87.6	0.000000	0.00	0.00	0.00	24	Calculated			
7/29/2003	12.13	0.00	81.9	0.000000	0.00	0.00	0.00	24	Calculated			
7/28/2003	12.14	0.00	77.8	0.000000	0.00	0.00	0.00	24	Calculated			
7/27/2003	12.11	0.00	77.1	0.000000	0.00	0.00	0.00	24	Calculated			
7/26/2003	12.14	0.00	82.3	0.000000	0.00	0.00	0.00	24	Calculated			
7/25/2003	12.20	0.00	91.1	0.000000	0.00	0.00	0.00	24	Calculated			
7/24/2003	12,20	0.00	89.3	0.000000	0.00	0.00	0.00	24	Calculated			
7/23/2003	12.10	0.00	79.6	0.000000	00.0	0.00	0.00	24	Calculated			
7/22/2003	12.18	0.00	93.9	0.000000	0.00	Ç0.0	0.00	24	Calculated			
7/21/2003	12.14	0.00	87.1	0.000000	0.00	0 09	0.CO	24	Calculated			
7/20/2003	12.15	0.00	86.9	0.000000	0.00	0.00	0.00	24	Calculated			
7/19/2003	12.19	0.00	91.0	0.000000	00.0	0.00	0.00	24	Calculated			
7/18/2003	12.25	0.00	93.4	0.000000	0.00	0.00	0.00	24	Calculated			
7/17/2003	12.26	0.00	91.6	0.000000	00.0	0.00	00.0	24	Calculated			
7/16/2003	12.19	0.00	89.1	0.000000	0.00	0.00	00.0	24	Calculated			
7/15/2003	12.09	0.00	87.4	0.000000	0 00	0.00	0.CO	24	Calculated			
7/14/2003	12.09	0.00	91.3	0.000000	0.00	0.00	0.00	20	Calculated			
	l	, 7			1		1		No			