

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-045-30975
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Hubbard
4. Well Location Unit Letter <u>P</u> : <u>910</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>East</u> Line		8. Well No. 2B
10. Date Spudded 6/3/2003		9. Pool name or Wildcat Blanco Mesaverde

11. Date T.D. Reached 6/11/2003		12. Date Compl. (Ready to Prod.) 8/11/2003		13. Elevations (DF&RKB, RT, GR, etc.) 6281' GL, 6293'KB		14. Elev. Casinghead	
15. Total Depth 5493'		16. Plug Back T.D. 5491'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4404-5401' Mesaverde		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/GR/CCL		22. Was Well Cored No	

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	137'	12 1/4	81 cu. ft.	
7	20-23#	3101'	8 3/4	927 cu. ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2828'	5493'	216 cu. ft.		2 3/8	5392'	
26. Perforation record (interval, size, and number) 4404, 4451, 4493, 4585, 4590, 4602, 4620, 4646, 4662, 4666, 4676, 4687, 4704, 4713, 4727, 4734, 4742, 4751, 4756, 4818, 4835, 4852, 4897, 4967, 4991, 4997, 5006, 5036, 5075, 5100, 5126, 5130, 5144, 5167, 5171, 5174, 5177, 5208, 5223, 5229, 5250, 5264, 5270, 5297, 5312, 5331, 5339, 5350, 5368, 5381, 5386, 5392, 5401				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4404-5036' 1045 bbls slickwater, 100,000# 20/40 Brady sand, 1,247,300 SCF N2 5075-5401' 1168 bbls slickwater, 100,000# 20/40 Brady sand, 1,197,000 SCF N2			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 8/11/2003	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 504	Casing Pressure SI 701	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 1065 Pitot gauge	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tammy Wimsatt Printed Tammy Wimsatt Title Regulatory Specialist Date 9/2/2003

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____ 1108	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 1242-2234	T. Penn. "C" _____
T. Pictured Cliffs _____ 2735	T. Penn. "D" _____
T. Cliff House _____ 4340	T. Leadville _____
T. Menefee _____ 4762	T. Madison _____
T. Point Lookout _____ 5082	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____ 2808
T. Morrison _____	T. Hrfnito. Bnt. _____ 3467
T. Todillo _____	T. Chacra _____ 3966
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology*
1108'	1242'	White, cr-gr ss.				
1242'	2234'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2234'	2735'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2735'	2808'	Bn-Gry, fine grn, tight ss.				
2808'	3467'	Shale w/siltstone stringers				
3467'	3966'	White, waxy chalky bentonite				
3966'	4340'	Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4340'	4762'	ss. Gry, fine-grn, dense sil ss.				
4762'	5082'	Med-dark gry, fine gr ss, carb sh & coal				
5082'	5493'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				