

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised May 08, 2003

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 2003

WELL API NO.

30-045-31066

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

Lease Name or Unit Agreement Name

Roberts

8. Well Number

2

9. OGRID Number

000778

10. Pool name or Wildcat

Basin Fruitland Coal

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

Attn: Mary Corley P.O. Box 3092 Houston, Texas 77253

4. Well Location

Unit Letter P : 1130 feet from the South line and 1060 feet from the East lineSection 14 Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5337' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Spud & Set Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. @ 07:45 Hrs on 08/01/2003 Spud a 8 3/4" surface hole. Drilled to 279'. RU &amp; ran 7", 23# J-55 surface CSG to 270'. CMT w/207 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. CMT to surface. NU BOP &amp; tested to 750# high, 250# low. Test OK

Drill out CMT. Drilled a 6 1/4" hole to 1418'. TD @ 11:30 hrs on 08/03/2003. RU &amp; set 4 1/2", 11.6#, J-55, production CSG to 1411'. CMT w/110 SXS of CLS G CMT. 11.7 PPG, Yield 2.61 Lead, &amp; 90 SXS 50/50 POZ CMT 13.5 PPG, 1.26 yield cuft/sx. Lost and regained circulation several times during cementing operations. RU &amp; run TEMP Survey to determine TOC. TOC @ 500'.

Consulted with Steve Hayden regarding the results of our cementing operations for the production casing to ensure adequate protection of Fresh water zones and isolation of productive zones, i.e., surface casing set at 270', top of cement on production casing at 500' due to lost circulation. As per Steve no remedial cement work would be required due to the fact that the Ojo Alamo was sufficiently isolated behind surface pipe and all potential producing horizons were isolated behind production casing. However, we will monitor the braidenhead pressure closely for 90 days for any signs of flow.

RDMOSU Rig release @ 00:00 hrs 08/04/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Senior Regulatory Analyst DATE 08/04/2003Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE SEP - 2 2003

Conditions of approval, if any: