In Lieu of Form 3160 (June 1990)

1.

2.

3.

4.

Address and Telephone No.

WILLIAMS PRODUCTION COMPANY

PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Name of Operator

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

RCVD FEB14'07 _ DIL CONS_DIV.

Form 316 June 199	DEI ARTIMERT OF INTERIO	DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"				DIST. 3 Lease Designation and Serial No. SF-078772	
	TO DRILL" for permit for such proposals	2007 FEB 1.2 (III)	96. 25	If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE	AZOENIA OVO FASTIVI	7.	lf Unit or CA, Agreement Designation	_
1.	Type of Well Oil Well X Gas Well Other		8.	Well Name and No. ROSA UNIT #331	

Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

County or Parish, State

API Well No.

30-039-24880

2540' FSL & 1720' FWL, NE/4 SW/4 SEC 35-T32N-R06W RIO ARRIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

9.

11.

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans New Construction	
X Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing	
Final Abandonment	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
	Other Pumping Unit & Rod Installation	Dispose Water (Note: Report results of multiple completion	
		on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-2006 MIRU, spot rig & equip, spot flow back tank & NU w/ same. Spotted & NU w/ circ pump, set up w/ rig mast. ND w/ pump jack & stacked out rods. Pump plunger sticking open. Filled tbg w/ 6 bbls form water, pressure tested tbg @ 500 psi, solid test. TOOH w/ rocks & pump. ND w/ production head & found full of silt like mud. NU w/ BOP & working platform.

11-01-2006 Csg press 450 psi, bled down to flow back tank. MIRU Dyna Coil equipment. Unlanded tbg & TOH w/ 2 3/8" prod string tbg w/ 1/4" stainless steel chemical tube strapped to outside of prod tbg. Chemical line wadding up below stripper head, parted chemical line 3 times & worked back up through head. Chemical line smashed in numerous places @ 2 3/8" tbg collars. Sent chemical line to shop for inspection. Made up w/ 2 3/8" notched collar. TIH w/ same on 2 3/8" prod string tbg. Tagged top of fill @ 3131' = 10' fill. Tripped up hole & hung off @ 3100'. Winterized circ pump, air pack & rig equipment.

11-02-2006 Csg press 500 psi, bled down to flow back tank. NU w/ air pack & broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulated mud & coal fines from 3131' to PBTD @ 3141'. Circulated wellbore clean & made soap sweeps. Recovered 290 bbls formation water while circulating. TOOH w/ 2 3/8" production string tbg. Made well safe for night, winterized circulating pump, air pack & rig equipment.

11-03-2006 500# csg, making heavy water, bled off until water stopped to allow running Dyna Coil. NU w/ Dyna Coil equipment, TIH w/ screened gas anchor, 1.78" "F" nipple on 2 3/8" prod tbg w/ 1/4" stainless steel chem line strapped to outside prod tbg. Landed tbg OA @ 3141' = 2' above pbtd. ND w/ BOP & NU w/ prod head. Rig air pack & pump off expendable check @ 400#. Unloaded wellbore of water. ND w/ air pack, TiH w/ new pump & rods, spaced pump & filled tbg w/ prod water. Press test @ 500# w/ rig pump. Stroked pump to 500# w/ pulling unit, good pump action. NU w/ pump jack, hung well on, turn well over to production department, release rig.

14.	I hereby certify that the foregoing is true and correct		<u>-</u>	
	Signed Tracy Ross Tracy Ross	Title Sr. Production Analyst	Date	February 8, 2007
	(This space for Federal or State office use)			
	Approved by	Title		Date
	Conditions of approval, if any:			OFFICE ROPE SEASON

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false from the section 1001 and the section 1001 and the section 1001 are section 1001. statements or representations as to any matter within its jurisdiction.

