

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #372

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-27492

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2460' FSL & 1205' FWL, NE/4 SW/4 SEC 31-T31N-R04W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
  
☒ Subsequent Report  
  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other CO tbg, run rods & pump, RTP

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-2006 MIRU, SDFN.

RCVD FEB14'07  
OIL CONS. DIV.

10-25-2006 TOO H w/ tbg, TIH w/ new tbg to CO to 3584'. TOO H, TIH w/ bottom hole assembly, land tbg.

DIST. 3

10-26-2006 TIH, CO to PBTD, TOO H & TIH w/ bottom hole assembly, land well & try to run rods.

10-27-2006 Blow well down, TIH w/ 2-7/8" tbg, tag @ 3584' (PBTD), RU to circulate. Circulate hole clean, TOO H w/ mud anchor, "F" nipple & 112 jts of 2-7/8" tbg, landed @ 3496', RD floor, ND BOP, NU flange & rod tee, RU TIW valve, SWI, SDFN.

10-28-2006 Blow well down, RU to run rods & prime pump. TIH w/ pump, sinker bars, (132) 3/4" guided rods, 4' & 2' pony rods. Space out rods, pressure test tbg to 500#, bleed off tbg & stroke pump, pressure up to 500#, hang rods. RD equipment & rig, clean up location & release rig. Rig released @ 1530 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date February 6, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC