

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #203A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29456

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1105' FSL & 670' FEL, SE/4 SW/4 SEC 18-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other ☒ Install PU

Change of Plan  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-05-2007 MIRU, spot rig & equipment, MI & NU w/ flowback tank, MI & spot air pack, set up w/ rig mast. Bled down to flowback tank, ND w/ xmas tree, NU w/ BOP & work platform, function tested BOP. Rigged to pull tbg, unladed tbg & removed tbg hanger. TDH & tagged fill @ 3285', pbtd @ 3293' = 8' fill. NU w/ air pack & broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 20 bbls form water w/ air, circ coal fines from 3285' to 3291', unable to get below 3291'. Circ w/ air, recovered med to light coal fines w/ medium water returns. Circ wellbore clean & made soap sweeps, recovered a total of 60 bbls form water, TUH & hung off @ 3224'. SDFN.

01-08-2007 Csg = 800 psi. Bled to flow back tank, TIH to tag for fill, rig transmission broke down, rig will be down for the next few days for repairs.

01-10-2007 Csg = 880#. Bled to flow back tank, TDH & tagged up @ 3291', no fill entry. TOH w/ 2 7/8" prod tbg, measure & visually inspected tbg in good condition. Recovered 98 jts = 3224.41', PBTD @ 3291', made up w/ seat nipple & retrievable standing valve. TIH w/ 2 7/8" prod tbg, wet test in hole @ 900 psi, no leaks located. Made up little red fishing tool & TIH w/ same on 9/16" sand line, fished retrievable standing valve, TOH & broke down fishing tools, TOH w/ 2 7/8" prod tbg. SDFN.

01-11-2007 900# Csg, bled to flow back tank, MIRU w/ Dyna Coil, made up 2 7/8" slotted mud anchor w/ 2.28" f-nipple. TIH w/ same on 2 7/8" prod tbg w/ 1/4" stainless steel chem capillary tbg strapped to outside prod tbg, landed tbg overall @ 3250'. NU w/ chem adapted tbg hanger, ND w/ BOP & work platform, NU w/ chem adapted companion flange. NU w/ new prod head. NU w/ air pack pump ahead w/ 3 bbls form water, pump off exp chk @ 525#, circ & unload wellbore of water. ND w/ air pack & rig for rods, TIH w/ new rods & pump, PU rods in sgls. Dress polished rod w/ liner, stuffing box, load cell & rod rotator. Spaced pump, fill tbg w/ prod water, press test to 500# w/ rig pump, solid test. Stroke to 500# w/ pulling unit, good pump action. NU w/ pump jack & hung on ready for prod. Stroked w/ pump jack, pumping good. Turn well over to production department, release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2007

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FARMINGTON FIELD OFFICE