

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 FEB 12 PM

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON

7. If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #220A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29484

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FNL & 1075' FWL, SW/4 NW/4 SEC 13-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Install PU

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-2006 MIRU, csg psi 575#, tbg psi 0#, set missing anchor, raise derrick & finish RU. WO flowback tank, NU flowback tank, blow csg down, tbg on a vacuum. ND wellhead, NU BOP, RU rig floor & tongs. Pumped water down the backside to control well. Pull tbg hanger & 1jt tbg. PU tbg RIH & check for fill, tagged fill @ 3206' about 20' of fill. SDFN.

12-13-2006 Csg psi 450#. Blow well down to flowback tank, est circulation w/ 10 bph air-mist, 1 gal foamer & 1/2 gal corrosion inhibitor per 10 bbl produced coal water. CO to PBTD @ 3215' 5' of fill, circulate until returns are clean. TOOH & tally tbg. SDFN.

12-14-2006 Csg psi 550#. Blow well down to flowback tank, TOOH & tally tbg, MU & RIH w/ 2-7/8" notched collar, 1 jt tbg, 2 7/8" string float, 4' pup jt, 2.28" "F" nipple & standing valve. RIH w/ 2 7/8" tbg, test tbg every 15 stands to 1000 psi, tbg tested good, fish standing valve. PU 1 jt tbg tag PBTD, est circulation w/ 10 bph air-mist, 1 gal foamer & 1/2 gal corrosion inhibitor per 10 bbl produced coal water, returns med fine coal. SDFN.

12-15-2006 Csg psi 550#. Blow well down to flow back tank, circulate well, TOOH, RU Dynacoil. RIH w/ mud anchor, 2.28" "F" nipple, 96 jts 2-7/8", J-55 tbg, 10', 8', 3' & 2' pup jts w/ coil tbg. Tag & confirm PBTD. RD Dynacoil. RD rig floor, ND BOP, land tbg, mud anchor set @ 3218', 2' above PBTD, "F" nipple set @ 3192'. NU sucker rod wellhead. Pump out tbg plug. Secure well & location, SD for weekend.

12-18-2006 Csg psi 650#. Blow well down to flowback tank, PU pump & sucker rods & RIW. Space out pump & rods, test tbg to 500 psig, stroke pump to 500 psig w/ pulling unit, tie polished rod to pumping unit. Turn well over to production department, release rig.

14. I hereby certify that the foregoing is true and correct

RCVD FEB 14 '07
OIL CONS. DIV.
DIST. 3

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 13 2007

NMOCDB

FARMINGTON FIELD OFFICE