

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-039-29871		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.: E-178-1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Northeast Blanco Unit		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			RCVD FEB12'07 OIL CONS. DIV.		
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 427A DIST. 3		
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter <u>L</u> : <u>1,800</u> feet from the <u>South</u> line and <u>580</u> feet from the <u>West</u> line Section <u>16</u> Township <u>30N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>					
10. Date Spudded 11-29-06	11. Date T.D. Reached 12-9-06	12. Date Compl. (Ready to Prod.) 1-30-07	13. Elevations (DF& RKB, RT, GR, etc.) 6,311'	14. Elev. Casinghead	
15. Total Depth 4,119'	16. Plug Back T.D. 4,119'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal, 3,753' - 4,035'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Mud Log			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	274'	12 1/4"	200 sx	0
7"	23#	3,686'	8 3/4"	675 sx	0
5 1/2"	15.5#	4,119'	6 1/4"	N/A	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
5 1/2"	3,631'	4,119'	0	N/A	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 3,753' - 4,035', 4 SPF, 0.51", 396 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 1-30-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit		Well Status (Prod. or Shut-in) Waiting on pipeline connection	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure 56 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 291	Water - Bbl.
					Gas - Oil Ratio
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Melisa Castro</u>		Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: <u>2-7-07</u>			
E-mail Address: melisa.castro@dmv.com					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2985	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3159	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 4023	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology