

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1190' FEL SEC 23I-T29N-R10W

5. Lease Serial No.

NM-020562 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
14080013862

8. Well Name and No.
CHAVEZ GAS COM B #1

9. API Well No.

30-045-08004

10. Field and Pool, or Exploratory Area
AZTEC PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>RESTIMULATE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>PC</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. restimulated the PC per the attached morning report.

RCVD FEB15'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 2/13/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 14 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

9/26/06 First rpt for AFE 652501 to Refrac for PC. Tstd anchors 9/22/06. FTP 0 psig. FCP 12 psig. Bd well. MIRU Triple P Rig #5. Un-hung rods. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 4 - 3/4" rod subs (2', 4', 6' & 8'), 77 - 3/4" rods, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/2" x 8' RWAC-Z (DV) pmp & 1" x 6" stnr nip. BD & insp pmp on loc. Found pmp w/lt sc on B & S. ND WH. NU BOP. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 2,005' (2' of fill). TOH & LD 1 jt tbg. TOH w/3 - 2-3/8" tbg subs (4', 6' & 8'), 60 jts 2-3/8" tbg, SN, 2-3/8" x 2' tbg sub & XO. Fish left in hole; 1-1/4" x 21' OEMA. TIH w/4-3/4" bit, 5-1/2" csg scraper, SN & 61 jts 2-3/8" tbg. TOH & LD w/1 jt tbg. Disconn & moved fencing fr/southside of loc to side of loc. Disconn 1" T&C pipe house tap In fr/WH mnfd to house tap In riser. Inst & conn 1" T&C pipe house tap In fr/downstream of mtr run to house tap In riser. SWI. SDFN.

9/27/06 SITP 10 psig. SICP 85 psig. Bd well. TOH w/60 jts 2-3/8" tbg, SN, 5-1/2" csg scr & 5-1/2" bit. TIH w/5-1/2" OS, XO, SN & 61 jts 2-3/8" tbg. Tgd TOF @ 1,984'. Caught fish. TOH w/61 jt tbg, SN, XO & OS w/fish (1-1/4" x 21' OEMA). TIH w/60 jts tbg. TOH & LD 60 jts tbg. TIH w/5-1/2" Arrow set A-1X pkr, 2 jts 2-7/8", 6.5#, N-80, EUE 8rd tbg, XO & 51 jts 3-1/2", 9.3#, J-55, EUE 8rd tbg. Set pkr @ 1,703' w/7K comp. NU WSI 5K frac stack. PT TCA to 500 psig for 15" w/19 bbls 2% KCl wtr. Tstd OK. Rlsd press. SWI. RDMO Triple P Rig #5.

10/5/06 SITP 109 psig. SICP 0 psig. MIRU Halliburton frac equip. Frac'd PC perfs fr/1,953' - 1,992' dwn 3-1/2" tbg. Pkr set @ 1,703'. BD @ 4 BPM & 620 psig. EIR @ 10 BPM & 600 psig. A. w/1,250 gals 15 % NEFE ac @ 5.8 BPM & 340 psig, Frac'd w/ 61,683 gals 70Q foam, 20# linear gel, 2% KCl wtr carrying 115,000# 16/30 Brady sd (95,400# 16/30 Brady sd & 20,000# 16/30 SLC RC sd per wt slips). Flshd w/17.6 bbls 70Q N2 frac fld. Max sd conc 4.34 ppg. AIR 30 BPM. ATP 2,014 psig. Max TP 2,500 psig. ISIP 1,630 psig. 5" SIP 1,084 psig. 493 BLWTR. SWI 4 hrs. SITP 200 psig. OWU on 1/2" ck @ 3:00 p.m. F. 0 BO, 64 BLW, N2, frac fld, gas, no sd, FTP 200 - 150 psig, 1/2" ck, 16 hrs. 429 BLWTR.

10/6/06 Cont'd flwback fr/PC frac. F. 0 BO, 0 BLW, N2, gas, frac fld, no sd, FCP 150 - 140 psig, SICP 0 psig (pkr), 1/2" ck, 4 hrs. SWI. RDMO Percision System. 429 BLWTR.

10/20/06 Cont'd rpt for AFE 652501 to Restim. Chkd Anchors 9/06. SITP 170 psig. SICP 0 psig (pkr). MI & set flw back tk & RU FL. Bd well. MIRU Triple "P" Rig #20. Ppd dwn tbg w/45 bbls 2% KCl wtr & KW. ND frac vlv. Rlsd pkr set @ 1,703'. NU BOP. SWI. SDFN. 474 BLWTR. Called for night watchman.

10/21/06 SITP 150 psig. SICP 0 psig. Bd well. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. TOH & LD w/51 jts 3-1/2" tbg, XO, 2 jts 2-7/8" N-80 tbg, XO & 5-1/2" Arrow set A-1X pkr. PU & TIH w/4-3/4" bit, XO, 4 - 3-1/2" DCs, XO, SN & 58 jts 2-3/8" tbg. Tgd @ 1,986' (21' of fill). MIRU Hurricane AFU. RU pwr swivel. Estb Circ w/AFU. CO fill fr/1,986' - 2,007' (PBTD). DO cmt fr/2,007' - 2,030' (new PBTD). Circ 1.5 hrs. RD AFU. RD pwr swivel. TOH w/8 jts 2-3/8" tbg. EOT @ 1,813'. Used 20 bbls 2% KCl wtr w/AFU. Rec'd 0 BO, 85 BLW w/AFU. SWI. SDFWE. 439 BLWTR. Called for night watchman.

10/24/06 SITP 150 psig. SICP 150 psig. Bd well. Ppd dwn tbg w/40 bbls 2% KCl wtr & KW. TIH w/8 jts 2-3/8" tbg. Tgd @ 2,030' (PBTD). TOH w/59 jts 2-3/8" tbg & SN. TOH & LD w/XO, 4 - 3-1/2" DCs, XO & bit. TIH w/2-3/8" x

20' OEMA w/1/4" weep hole & pin, SN, 1 jt 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbgr fr/Pan Meridian, 59 jts 2-3/8" tbgr, 2-3/8" x 10' tbgr sub & 1 jt 2-3/8" tbgr. Rec'd 0 BO, 25 BLW w/TOH & TIH. Ppd dwn tbgr w/2 bbls 2% KCl wtr. Dropd SV. PT tbgr to 1,000 psig for 5" w/8 bbls 2% KCl wtr. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 9 BLW, 4 runs, 1 hrs, FFL 1,950' FS. Brn fld smpl w/no solids. FTP 0 psig, FCP 5 - 10 psig. RD swb tls. Retr SV. PU & TIH w/1 jt 2-3/8" tbgr. Tgd @ 2,030' (PBSD). TOH & LD w/1 jt 2-3/8" tbgr. RIH w/XTO's 1.910" tbgr broach to SN. POH w/tbgr broach. LD tbgr broach. Ld tbgr w/donut & 2-3/8" seal assy as follows; SN @ 1,997'. EOT @ 2,017'. PC perfs fr/1,953' - 1,992'. PBSD @ 2,030'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 8' RWBC-Z (DV) pmp (XTO #1164) & 1" x 1' strn nip. TIH w/pmp, RHBO tl, spiral rod guide 1" x 1' LS, 78 - 3/4" rods, 3/4" used gr "D" rod fr/XTO stock, 4 - 3/4" rod subs (8', 6', 4' & 2') & 1-1/4" x 16' PR w/8' lnr. Seated pmp. PT tbgr to 500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. RWTP @ 5:45 p.m. 10/23/06. Ppg @ 5 x 40" SPM. SITP 0 psig. SICP 60 psig. RDMO Triple "P" Rig #20. 462 BLWTR.

TubingLocation:Lower

ZONE 1Desc:PCTop Perf:1,953.00Btm Perf:1,992.00OH:No

TopBtm

QtyTypeDescriptionCondDepthDepthLength

1 Tubing 2-3/8", 4.7#, J-55, EUE, 8rd Tubing Same 11.00 43.39 32.39'

1 Tubing 2-3/8", 4.7#, J-55, EUE, 8rd Tubing Sub New 43.39 53.44 10.05'

59 Tubing 2-3/8", 4.7#, J-55, EUE, 8rd Tubing Same 53.44 1,963.44

1,910.00'

1 Tubing 2-3/8", 4.7#, J-55, EUE, 8rd Tubing New 1,963.44 1,995.85 32.38'

1 Tubing 2-3/8" SN New 1,995.82 1,996.92 1.10'

1 Tubing 2-3/8" OEMA w/1/4" Weep Hole & Pin New 1,996.92 2,016.94 20.02'

Total2,005.94'

KB Corr11.00'

Landed @2,016.94'

10/25/06P. 0 BO, 40 BLW, 29 MCF, FTP 0 psig, FCP 29 psig, LP 128 psig, SP 26 psig, DP 140 psig, 6 hrs. 22 hrs O&W prod. 422 BLWTR.

10/26/06P. 0 BO, 31 BLW, 164 MCF, FTP 0 psig, FCP 46 psig, LP 116 psig, SP 38 psig, DP 130 psig, 24 hrs.

10/27/06P. 0 BO, 32 BLW, 233 MCF, FTP 0 psig, FCP 46 psig, LP 114 psig, SP 38 psig, DP 130 psig, 24 hrs. 360 BLWTR.

10/28/06P. 0 BO, 9 BLW, 284 MCF, FTP 0 psig, FCP 38 psig, LP 112 psig, SP 30 psig, DP 125 psig, 24 hrs. 351 BLWTR.

10/29/06P. 0 BO, 3 BLW, 244 MCF, FTP 0 psig, FCP 35 psig, LP 114 psig, SP 28 psig, DP 125 psig, 24 hrs. 348 BLWTR.

10/30/06P. 0 BO, 7 BLW, 313 MCF, FTP 0 psig, FCP 76 psig, LP 105 psig, SP 26 psig, DP 128 psig, 24 hrs. FR for AFE #652501 to Refrac. 341 BLWTR.