

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Burlington Resources Oil & Gas3a. Address
PO BOX 4289 Farmington NM 874013b. Phone No. (include area code)
(505)326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
J 30 32N 10W
1650' FSL & 1650' FEL

5. Lease Serial No.

SF 076554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HAMILTON 1A

9. API Well No.

30-045-21644

10. Field and Pool, or Exploratory Area

Basin FC/Blanco MV/Blanco PC

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Trimingle -
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Install Pump

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 5/25/06 this well changed from a three-completion well to a downhole trimingle well in the Basin Fruitland Coal, Blanco Mesaverde, Blanco Pictured Cliffs. Prior downhole trimingle approval was given 11/18/04 with administrative order DHC-3364.

ConocoPhillips requests allocation as per the attached.

12/09/06 Installed pump and rods. EOT @ 5321' (2 3/8").

RCVD FEB 15 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 02/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title GCO

Date 2-14-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDB

Downhole Commingle, 5/18/2006 00:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452164400	SAN JUAN	NEW MEXICO	NMPM-32N-10W-30-J	1,650.00	S	1,650.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Original Spud Date	Rig Release Date			
6,091.00	36° 57' 12.528" N	107° 55' 11.28" W	1/17/1975	2/3/1975			

5/18/2006 07:30 - 5/18/2006 18:30

Last 24hr Summary

JSA prepared and reviewed, Mobilize, rig up, and pull/lay down rods. Short move required only two trucks, load and secure equipment move to location, unload and spot, move rig to position at wellhead stand up scope up and secure guys. PJSM, prepare, pull and lay down rod string. Blow down well, lay down horse head and rig up rod tools. Spot in tubing float and trailer for hauling rod string. ND/lay down stuffing box and polish rod. POOH and lay down rods and pump. PJSM, Lay down rod tools, tool up for tubing. Break off rod hook and rod elevators, pick up bales and tubing elevators. Kill well ND B1 adapter, NU and test BOP. Change out flowback spool valves and inspect connections for washout. Remove BPV, stab landing joint and TIW. SION

5/19/2006 07:30 - 5/19/2006 15:30

Last 24hr Summary

JSA prepared and reviewed, POOH pick up mill and RIH. Blow down well, stab landing joint pull hanger above the floor and lay down. POOH, tally and stand back tubing, and lay down mud anchor. Pre job safety meeting pick up mill and RIH. guage mill, stabilizer and sub, (6.25 max) Pick up on drill collar. Blow down well open blinds and RIH. Mill would not go through wellhead. Made several efforts but could not progress. Called Mark at Wood Group to obtain any information available for this well. Service man came to location and measured ID. According to records at Wood group there is a bell nipple on top of the 7" and the ID is smaller than 6.25". Talked to Kelly Kolb who advised to go in with a 5.75 mill. No mill available until Monday. Secure location and SION

5/22/2006 07:00 - 5/22/2006 18:30

Last 24hr Summary

Crew at Baker Oil tools waiting for 5.75" mill to be completed and ready. JSA prepared and reviewed, RIH with mill and collars, mill out plug and plug remnant. Make up BHA, (5 3/4" mill, and sub) RIH on 4 drill collars and tubing. Tag fill at 2887'. Bring air package on line and clean out to top of fish at 2890. Shut down air unit, swivel up, and tag. Air package back on line and mill on fish. Maintain 500psi with air, mill on fish. when we milled through plug, we got an immediate pressure rise to 1000psi. This pressure fluctuated as we continued to mill, from 500psi to 900psi. Tallyed and picked up an additional 3 joints and continued to chase the plug to the liner top. Pre job safety meeting, POOH. Standing by waiting for thunderstorms to pass. POOH and stand back tubing and drill collars. Lay down 5 3/4" mill and bit sub. SION

5/23/2006 07:00 - 5/23/2006 18:30

Last 24hr Summary

JSA prepared and reviewed. RIH and clean to PBTD. Kill well. Run drill collars in hole, pull and lay down collars and mill. PJSM Run in hole with production tubing. Make up "F" nipple and expendable check and RIH on tubing. Bring air unit on line and circulate to flowback. Tagged up and attempted to get into the liner but could not. Decided to POOH and run back with mill. PJSM POOH, pick up collars and mill and RIH. Pull and stand back tubing. Pick up 3 7/8" mill and sub. Make up mill on 4 drill collars and run back in hole. Tag up on fish pull one joint and pick up power swivel. Maintain circulation pressure at 500psi and mill. Kept 14 points on string. got returns of composite plug and scant rubber. Kept string weight and circulation. Did not gain much depth and circulation was good, when we quit getting back composite we shut in for evening.

5/24/2006 07:00 - 5/24/2006 18:30

Last 24hr Summary

JSA prepared. Break cieulation and continue to mill. Bring up air package and circulate to flowback. Tag up and rotate string on fish. Maintain 14 points string weight and 500psi. Returns include composite remnants coal dust and fine metal shavings. Pumped sweeps on the hour and foamer. Shut down rig due to high right angle gearbox temperature. Pulled string one stand, maintained circulation. Mechanics pulled cover, drained and refilled gearbox and checked for wear and damage. Some metal present, but thoughts are that improper oil was placed in gearbox at last service. Started rig and checked operation, appeared normal to resume operations. Pre job safety meeting milling, picking up tubing. Continued to mill on plug, spudded several times and finally moved into the liner. Picked up two joints of tubing and ran in liner. Laid down swivel and RIH. Tagged up at appx 4750. Picked up swivel, broke circulation and turned on string. Returns show some composite materials and sand. Coninued to mill . Pulled up out of liner and SION

5/25/2006 07:00 - 5/25/2006 18:30

Last 24hr Summary

JSA prepared, milling operations, trip tubing. Bring air package on line circulate to flowback. Continue down the liner with mill. Some composite returns, scant sand and fluid. Clen out to PBTD. Shut off fluids, unload and dry hole. Pre job afety meeting POOH. POOH, stand back tubing, lay down mill and sub. PJSM RIH and land tubing. RIH with production tubing. Rig up tubing hanger and land at 5085.6kb.. String is made up (top to bottom) 161 joints 2 3/8" tubing, 1.78 "F" nipple and 1.78 expendable check. PJSM, ND BOP, NU master valve assy. Kill tubing with 5 bbl. ND and stand back BOP, NU master valve. Drop ball and pump away expendable check. PJSM rig down. Rig down equipment for move.



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/12/2007

API No. 30-045-21644
DHC No. DHC-3364
Lease No. NMSF-076554

Well Name
HAMILTON

Well No.
#1A

Unit Letter	Section	Township	Range	Footage	County, State
J	30	T032N	R010W	1650' FSL & 1650' FEL	San Juan County, New Mexico

Completion Date	Test Method
05/11/2005	HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL	90 MCFD	64%		0%
PICTURED CLIFFS	1 MCFD	1%		0%
MESAVERDE	50 MCFD	35%		100%
	141			

JUSTIFICATION OF ALLOCATION: Allocation for the Fruitland Coal recompletion and commingle with existing Mesaverde and Pictured Cliffs: Gas percentages are based on historical production. There was no condensate when it only produced from the FC, and the PC only produced water; therefore, 100% condensate is allocated to the MV.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-14-07	Geo	599-6365
X <i>Julian Carrillo</i>	2/12/2007	Engineer	505-599-4043
Julian Carrillo			
X <i>Priscilla Shorty</i>	2/12/2007	Engineering Tech.	505-326-9533
Priscilla Shorty			

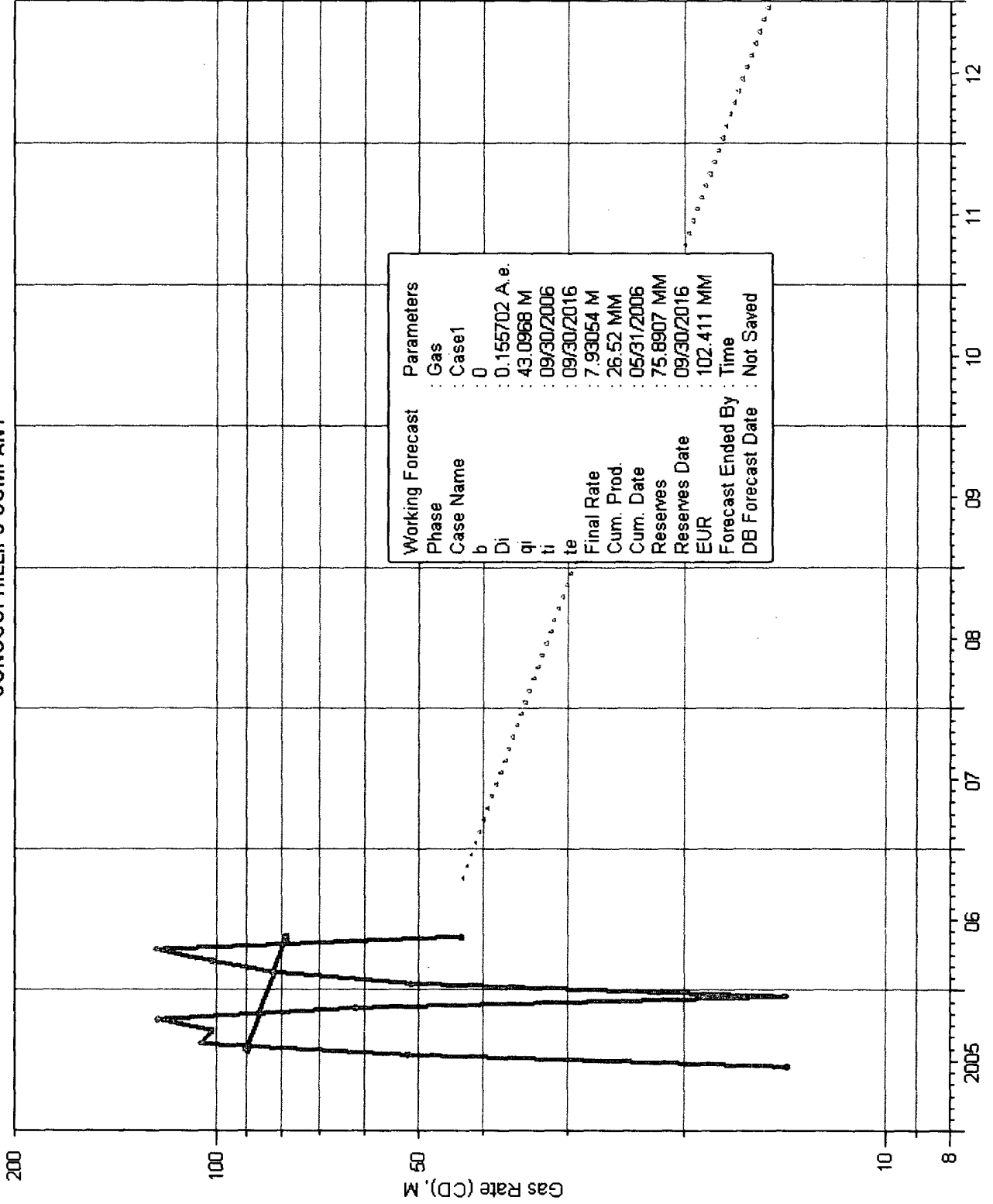
HAMILTON

1A

30045216440002

CONOCOPHILLIPS COMPANY

FRUITLAND COAL

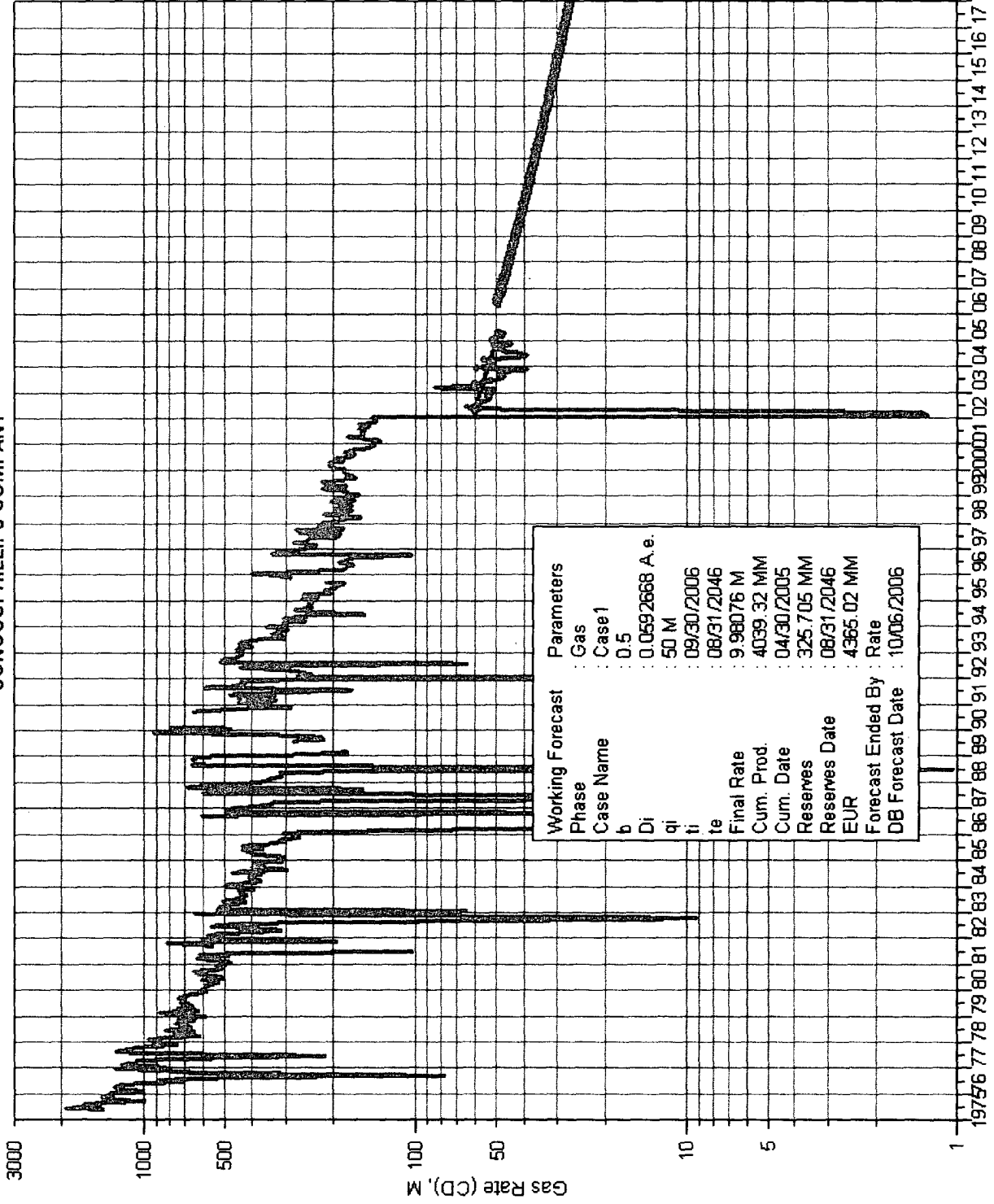


HAMILTON 1A

30045216440000

CONOCOPHILLIPS COMPANY

MESAVERDE





San Juan Production

San Juan Gas Production - 365 Day

02877-2 HAMILTON 1A FC

Gary Vaughn

2/6/2007 1:01:28 PM

