	ConocoPhillips PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 atus ELIMINARY NAL EVISED	
	Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE						AP DF	te: 1/29/2007 PI No. 30-045-33075 HC No. DHC3748 ase No. SF-079380	
	Well Name SAN JUAN 32-8 UNIT						We #20	ell No. 67	
,	Unit Letter P	Section 14	Townsh T032N	- 1	Footage 925' FSL & 105		Sa	County, State San Juan County, New Mexico	
#	Completion Date Test M 08/21/2006 HISTO								
	FORMATION FRUITLAND COAL			GAS 3897 MCFD	PERCENT 82%	CONDENSATE PE		PERCENT 82%	
	PICTURED CLIFFS			855 MCFD	18%			1	
	PICTUI	RED CLIF	13	055 111 CT D	1870			/00 18%	
	PICTUI	RED CLIF	rs	4752	1070			// <i>O</i> 18%	
	JUSTIFICA Fruitland Cotest operatio	TION OF A pal and Pictons. For that	ALLOCA tured Cliff at reason,	4752 TION: These plants formations do oil percentages	percentages are basuring completion o	perations e gas allo	. Oil was no		
	JUSTIFICA Fruitland Cotest operation event this w	TION OF A pal and Pictons. For that ellbore beg	ALLOCA tured Cliff at reason,	TION: These plants formations do oil percentages cing oil at some	percentages are bas uring completion of are based upon the e point in the futur	perations e gas allo	. Oil was no cation and a	w tests from the ot present during flow are provided in the	
	JUSTIFICA Fruitland Cotest operatio	TION OF A bal and Pictons. For the ellbore beg	ALLOCA tured Cliff at reason,	4752 TION: These plants formations do oil percentages	percentages are bas uring completion of are based upon the e point in the futur	perations e gas allo	Oil was no cation and a	w tests from the ot present during flow	