

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078765

6. IF INDIAN ALLOTTEE OR
RCVD FEB9'07

7. UNIT AGREEMENT NAME
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #167C	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254	9. API WELL NO. 30-045-33895	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 480' FNL & 570' FWL At top production interval reported below: At total depth: 722' FSL & 745' FEL SE/4 SE/4 SEC 8-T31N-R06W	10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 NW/4 SEC 16-31N-6W	12. COUNTY OR SAN JUAN
	14. PERMIT NO.	DATE ISSUED
	13. STATE NEW MEXICO	
15. DATE SPUDDED 10/13/06	16. DATE T.D. REACHED 11/09/06	17. DATE COMPLETED (READY TO PRODUCE) 01/11/07
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6379' GR	19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6535' MD	21. PLUG BACK T.D., MD & TVD 6497' MD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5857' - 6460'		25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN TMDL, GR, CCL & CBL		27. WAS WELL CORED

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	335'	12 1/4"	200 SX - SURFACE	
7", K-55	23#	4256'	8 3/4"	610 SX - SURFACE	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 1/2", 10.5# J-55	4061'	6518'	200 SX		SIZE
				2-3/8", J-55, 4.7#	DEPTH SET (MD)
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CH/MEN: 5857' - 6166' (37, 0.36" holes)				DEPTH INTERVAL (MD)	
PLO: 6204' - 6460' (45, 0.36" holes)				AMOUNT AND KIND OF MATERIAL USED	
				5857' - 6166'	
				Fraced w/ 9300# 14/30 Lite Prop & 3131# Brady sand	
				6204' - 6460'	
				Fraced w/ 9460# 14/30 Lite Prop & 3130# Brady sand	

33. PRODUCTION	
DATE OF FIRST PRODUCTION 1/25/07	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING
WELL STATUS (PRODUCING OR SI) PRODUCING	
DATE OF TEST 1/23/07	TESTED 3 hrs
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD
OIL - BBL.	GAS - MCF 222
WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 130	CASING PRESSURE 473
CALCULATED 24-HOUR RATE	
OIL - BBL.	GAS - MCF
WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: Ben Mitchell

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Anacy Ross TITLE Sr. Production Analyst DATE February 5, 2007

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, casing used, flow and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					FRUITLAND COAL	3406'	
					PICTURED CLIFFS	3899'	
					CLIFFHOUSE	5930'	
					MENEFEE	5972'	
					POINT LOOKOUT	6200'	