Office	State of New Mex	kico	Form C-103
Office District Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-34005	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LUDWICK LS	
PROPOSALS.)		(APD FILED WITH BLM SF-078194) 8. Well Number	
1. Type of Well: Oil Well Gas	Well 🛛 Other		20N
2. Name of Operator			9. OGRID Number
BP AMERICA PRODUCTION COMPANY		000778	
3. Address of Operator		10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde	
P.O. BOX 3092 HOUSTON, TX 770	J/9-2004 		Basin Dakota & Bianco Wesaverde
4. Well Location Unit Letter L: 2500 feet from the SOUTH line and 815 feet from the WEST line			
	<u> </u>		
Section 29	Township 30N 1. Elevation (Show whether DR,	Range 10W	NMPM SAN JUAN County
	i. Elevation (<i>Snow whether DR</i> , 6093		
Pit or Below-grade Tank Application or Ck			DAID FER19/07
Pit typeDepth to Groundwater_	Distance from nearest fresh wa	ater well Dista	ance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material OIL CONS. DIV.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Dates 1.3			
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRII	LLING OPNS.□ P AND A □
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	TJOB 🔲
OTHER: DOWNHOLE COMMINGLING	_	OTHER:	
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- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (1-Stage N2 Foam)
- 4. RU SU. Clean out DK frac, perform flow test
- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
- 7. Clean out MV frac, perform flow test for production allocation
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line