

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079493-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 144P

9. API WELL NO.

30-039-2991101C1

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 35, T27N, R05W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEE P-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐	
2. NAME OF OPERATOR Burlington Resources						12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N (SESW) 1200' FSL & 2370' FWL At top prod. interval reported below Unit O (SWSE) 574' FSL & 2134' FEL At total depth Unit O (SWSE) 574' FSL & 2134' FEL						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 35, T27N, R05W, NMPM		
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico
15. DATE SPUDDED 9/22/06	16. DATE T.D. REACHED 10/7/06	17. DATE COMPL. (Ready to prod.) 11/27/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-6641'		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD TMD-7975' TVD-7806'		21. PLUG, BACK T.D., MD & TVD TMD-7973' TVD-7804'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7737' - 7928'						25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL Log						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD
9 5/8"		32.3# H-40		340'		12 1/4"		Surface: 260 sx (345 cf)
7"		23# L-80		3823'		8 3/4"		Surface: 551 sx (1183 cf)
4 1/2"		11.8# L-80		7973'		5 1/4"		DV tool set @ 2957' TOC 2900'; 303 sx (610 cf)
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)
2 3/8"		7876'		4.7# L-80				
30. TUBING RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)
2 3/8"		7876'		4.7# L-80				
31. PERFORATION RECORD (Interval, size and number) Dakota @ .34" holes 7866' - 7928' = 2 spf = 44 Holes 7737' - 7850' = 1 spf = 20 Holes Total = 64 Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7737' - 7928' AMOUNT AND KIND OF MATERIAL USED Pump 10 bbls of 15% HCL. Frac w/ 95760 gal Silckwater N2 Foam w/ 40000# 20/40 Brady sand				
33. PRODUCTION								
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/21/06		HOURS TESTED 3		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 50 mcf		GAS-OIL RATIO
FLOW. TUBING PRESS. SITP - 741#		CASING PRESSURE SICP - 681#		CALCULATED 24-HOUR RATE OIL-BBL 400 mcf		WATER-BBL 1 BWPH		GAS GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS This is a commingled Mesaverde/Dakota well per DHC #2363 AZ. Will file for NSL.								
W. I. hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED Landonis Roland		TITLE Regulatory Technician		DATE 12/14/06				

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 11 2007

FARMINGTON FIELD OFFICE
BY PL Salvets

Ojo Alamo	3048'	3117'	White, cr-gr ss.
Kirtland	3117'	3398'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3398'	3540'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3540'	3739'	Bn-Gry, fine grn, tight ss.
Lewis	3739'	3941'	Shale w/siltstone stringers
Huerfanito Bentonite	3941'	4506'	White, waxy chalky bentonite
Chacra	4506'	5185'	Gry fn grn silty, glauconitic sd stone w/drkn gry shale
Mesa Verde	5185'	5286'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5286'	5713'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5713'	6195'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6195'	6845'	Dark gry carb sh.
Gallup	6845'	7653'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	7711'	Wt to lt buff to med grn sl carb bent
Greenhorn	7653'	7711'	Highly calc gry sh w/thin lmst.
Graneros	7711'	7734'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7734'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks