

RECEIVED
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Faxed 2/15/07

FLORIDA APPLICANT
OMB No. 1004-0187
Expires March 31, 2007

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other

2. Name of Operator
XTO Energy Inc.
3. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM
3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 1820' FNL & 1710' FEL
At top prod. interval reported below
At total depth

5. Lease Serial No.
NNM-03153
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
OH RANDEL #6
9. API Well No.
30-045-23798 0052
10. Field and Pool, or Exploratory
GALLEGOS GALLUP
11. Sec., T., R., M., or Block and Survey or Area
SEC 15G-T26N-R11W
12. County or Parish
SAN JUAN
13. State
NM
17. Elevations (DF, RKB, RT, GL)
6366' GL

14. Date Spudded
4/9/80
15. Date T.D. Reached
4/21/80
16. Date Completed
1/24/07
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD
TVD 6375'
19. Plug Back T.D.: MD
TVD 5797'
20. Depth Bridge Plug Set: MD
TVD 5797'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		853'		500		0	
7-7/8"	4-1/2"	9.5# &	10.5#	6371'		1580		800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5641'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	5289'	5559'	5289' - 5559'	0.32"	30	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5289' - 5559'	A. w/1000 gals 15% FE Hcl acid. Frac'd w/78,536 gals 65Q CO2 Purge III LT CO2 foam frac fld carrying 148,700# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	1/24/07	3		0	15	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	20	30		0	120	0		SHUT IN	

29. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

OPERATOR

8 2/15/07

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND	1502'
				PICTURED CLIFFS	1727'
				LENIS	2012'
				CHACRA	2995'
				CLIFF HOUSE	3274'
				MENEFEE	3350'
				POINT LOOKOUT	4140'
				MANCOS	4428'
				GALLUP	5279'
				GREENHORN	6130'
				GRANEROS	6188'
				DAKOTA	6248'

32. Additional remarks (include plugging procedure):

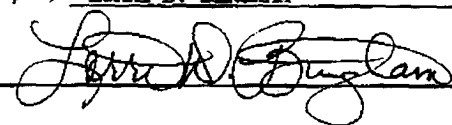
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 2/6/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.