

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30834
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: GARCIA GAS COM B
4. Well Location Unit Letter O : 805 feet from the SOUTH line and 1730 feet from the EAST line Section 21 Township 29N Range 10W NMPM County SAN JUAN		8. Well Number # 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,518' GR 5,530' KB		9. OGRID Number
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BASIN DK/BLANCO MV/OTERO CH

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: RECOMPLETE CHACRA ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted to the Otero Chacra per the attached morning report.

RCVD FEB15'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lois D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 2/8/07
Type or print name **LORRI D. BINGHAM** E-mail address: _____ Telephone No. 505-324-1090

For State Use Only

APPROVED BY *[Signature]* DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 2/20/07
Conditions of Approval, if any: _____

Garcia Gas Com B #1M MR.txt

1/18/07 Set & tstd anchors 1/07. First rpt for AFE 652908 to OAP CH. FTP 100 psig. FCP 110 psig. Recd PM plngr, ball & trvlg spg. Bd well. MIRU Triple "P" Rig #7. Ppd dwn tbg w/10 bbls & dwn csg w/30 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/2 jts 2-3/8" tbg, EOT @ 6,497' w/no tg. TOH & LD 2 jts 2-3/8" tbg. SWI. SDFN. 40 BLWTR.

1/19/07 SITP 5 psig. SICP 150 psig. Bd well. Ppd dwn csg w/10 bbls 2% KCl wtr & KW. TOH & LD 1 - 2-3/8" x 10' tbg sub, 202 jts 2-3/8" tbg, SN, NC. MIRU BWWC WLU. Ran 3.725" GR to 3,100'. POH w/GR. RIH w/Halliburton 4-1/2" 10K CBP. Set @ 3,040'. POH w/WL. Bd well. ND BOP. MIRU Stinger 5K frac vlv. PT 4-1/2" csg, CBP & frac vlv to 1,500 psig for 10" w/48 bbls 2% KCl wtr. Tstd OK. Rltd press. RDMO WLU. RDMO Triple "P" Rig #7. MIRU H & M pmp trk. Ppd 1 bbl Methanol dwn frac vlv & csg. SWI. RDMO pmp trk. SDFWE. 99 BLWTR.

1/23/07 MI 3 - frac tks & fill w/2% KCl wtr. MIRU H & M Precision pmp trk, trtd frac fld w/biocide. RDMO H & M pmp trk. MIRU Stinger 5K frac vlv. MIRU Halliburton ac equip. PT 4-1/2" csg to 3,500 psig for 15" w/chart. Tstd OK. Rltd press. MIRU BWWC WLU. Perfd CH w/3-1/8" csg gun fr/2,930' - 2,912' & 2,830' - 2,823' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 50 holes). POH w/csg gun. Correlated w/Computalog GR/CCL log dated 12/10/01. RU ac equip. BD CH perfs fr/2,823' - 2,930' w/2% KCl wtr @ 1.8 BPM & 1,320 psig. EIR @ 11.3 BPM & 1,223 psig. A. w/1,250 gals 15% NEFE ac, 75 - 7/8" 1.1 SG BS. Flshd w/52 bbls 2% KCl wtr @ 10 BPM & 970 psig. Balled off @ 3,300 psig. ISIP 580 psig. 5" SIP 384 psig. 10" SIP 305 psig. 15" SIP 239 psig. SWI. RDMO ac equip. RIH w/JB to 3,040' (CBP) & knocked off BS. POH w/JB. Recd 18 BS. SWI. RDMO WLU. MIRU H & M pmp trk. Pmpd 55 gals Methanol in frac vlv. SWI. RDMO pmp trk. SDFN. 182 BLWTR.

1/24/07 SICP 0 psig. MIRU Halliburton frac equip. MIRU Stinger 10K WP isol tl. Fracd CH perfs fr/2,823' - 2,930' dwn 4-1/2" csg w/86,781 Gals 70Q foam, 25# linear gelled, 2% KCl wtr carrying 140,700# sd (119,700# 16/30 Brady sd & 21,000# 16/30 Super LC RC sd per wt slips). Flshd w/42 bbls 70Q N2 foamed frac fld. Max sd conc 3.07 ppg. AIR 37.5 BPM. ATP 2,368 psig. Max TP 2,586 psig. ISIP 2,117 psig. 5" SIP 1,489 psig. Used ttl 1,395,000 scf N2. 643 BLWTR. RDMO frac equip. RDMO WH isol tl. SWI 4 hrs. SICP 1,340 psig. OWU @ 4:00 p.m. F. 0 BO, 119 BLW, N2, frac fld, w/no sd. FCP 1,340 - 725 psig, 1/4" ck, 14 hrs. 706 BLWTR.

1/25/07 Cont'd flwback fr/CH frac. F. 0 BO, 79 BLW, N2, gas, frac fld, w/no sd, FCP 710 - 600 psig, 3/8" ck, 9 hrs. SWI. RDMO flwback mnfd & FL. SDFN. 627 BLWTR.

2/2/07 Cont'd rpt for AFE 652908 to OAP CH. Tstd anchors 1/07. SICP 860 psig. OWU @ 5:00 p.m. 1/31/07. F. 0 BO, 50 BLW, FCP 860 - 450 psig, 1/2" ck, 17 hrs. Inst 3/4" ck. F. 0 BO, 105 BLW, FCP 450 - 55 psig, 3/4" ck, 4 hrs. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. MIRU Hurricane Rig #7. ND frac vlv. NU BOP. SWI. SDFN. 512 BLWTR.

2/3/07 SICP 660 psig. Bd well. Ppd dwn csg w/110 bbls 2% KCl wtr & KW. PU & TIH w/NC, SN & 103 jts 2-3/8" tbg. Recd 0 BO, 30 BLW w/TIH. Tgd @ 3,000' (40' of fill). MIRU Hurricane AFU. Estb circ w/AFU. CO fill fr/3,000' - 3,040' (CBP). Circ 3 hrs. Used 25 bbls 2% KCl wtr w/AFU. Recd 0 BO, 145 BLW w/AFU. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. TOH w/10 jts tbg. SD 1 hr. TIH w/10 jts tbg. Tgd @ 3,040' (CBP). TOH w/10 jts tbg. SWI. Called

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for night watchman. SDFWE. 597 BLWTR.

2/6/07 SITP 650 psig. SICP 650 psig. Bd well. Ppd dwn tbg w/10 bbls 2% KCl
wtr & KW. TIH w/10 jts 2-3/8" tbg. Tgd @ 3,040' (CBP). TOH & LD w/6 jts
tbg. Recd 0 BO, 15 bbls w/TIH & TOH. Tbg ran as follows: NC, SN & 90 jts
2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 2,879'. EOT
@ 2,880'. CH perfs fr/2,823' - 2,930'. CBP @ 3,040'. MV perfs fr/3,699' -
4,457'. DK perfs fr/6,291' - 6,457'. PBD @ 6,695'. RIH w/XTO's 1.910" tbg
broach to SN. POH w/tbg broach. LD tbg broach. SITP 500 psig. SICP 510
psig. OWU on 3/8" ck @ 11:00 a.m. Ran IP tst for CH. F. 0 BO, 5 BLW, 254.8
MCF gas (based on 1,529 MCFD calc wet gas rate), FTP 428 psig. SICP 510 -
480 psig, 3/8" ck, 4 hrs. SWI. RD flwback mnfld & FL. RDMO AFU. RDMO
Hurricane Rig #7. RWTPD. 587 BLWTR. Will produce the Chacra formation for
one month or until sufficient data is obtain to DHC the CH, MV & DK
formations.

TubingLocation:Lower

ZONE 1Desc:DK/MV/CHTop Perf:2,823.00Btm Perf:6,457.00OH:No

TopBtm

QtyTypeDescriptionCondDepthDepthLength

90 Tubing 2-3/8", 4.7#, J-55, EUE, 8rd Tubing Same 12.00 2,878.80
2,866.80'

1 Tubing 2-3/8" SN New 2,878.80 2,879.90 1.10'

1 Tubing 2-3/8" NC New 2,879.90 2,880.33 0.43'

Total2,868.33'

KB Corr12.00'

Landed @2,880.33'