District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grantl Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

Form C-104

Revised June 10, 2003

District IV	-				12			Francis I	r.					5 Copi	
1220 S. St. Franc					D ATT			M 87505	THA	DIZ A	(DIAN)	mo m		AMENDED REPOR	
1 Operator na	I. ame an			251 10	KALL	<u> AU WY A</u>	ABLE	AND AU	THU		RID Nun		KANS	PORT	
ROSETTA R	n St I	Formina					239235								
C/O Waish E	ngmee	ing &	r rou, v	Cui p., 741	IS E. IVIAI	н э , 1	rarming	ton 19191 8/4	02		ison for F Well / 02		de/ Effe	ctive Date	
⁴ API Number												1	⁶ Pool Code 71629		
7 Property Code 8 Property Name TSAH TAH												9 We	9 Well Number 33 #3		
		Locatio													
UL or lot no. Section 33		251		Range Lot Idn 10W		Feet from the 1304'		North/South line SOUTH		1		East/W WES	est line	County San Juan, NM	
	Hole L	ocatio nship		I ad Ida	Essa 6	rom the	North/Sou	4h 1!	Feet from the		East/West lin		Country		
UL or lot no. N	Sectio 33	10w 25N		Range 10W	Lot Idn	1304		SOUTH		1330		WEST		County San Juan, NM	
12 Lse Code F Code		_	ethod	14 Gas Connecti Date		¹⁵ C-	129 Perr	nit Number	16 (C-129 E	-129 Effective Da		¹⁷ C-1	29 Expiration Date	
III. Oil a	ınd G		nspor	ters		L	· · · · · · · · · · · · · · · · · · ·		Ш.		*				
18 Transpor		¹⁹ Transporter Name					20	POD	21 O	/G		22 POD ULSTR Location			
OGRID		and Address Enterprise Field Services, LLC									and Description				
151618		PO Box 4990 Farmington,							G		N = SEC. 33, T25N, R10W 1304' FSL & 1330' FWL				
Table 1										RCVD FEB16'07			FEB16'07		
								a [CONS. DIV. DIST. 3	
					<u>.</u>										
								盖置					-		
IV. Prod	luced	Water						The state of the s							
23 POD	iuceu			ULSTR	Location	and D	_	n C. 33, T25N, I		304' F9	SI. & 1330	, FWI			
V. Well	Comp	letion	Data								7.5 1000				
²⁵ Spud Date 07/01/06		²⁶ Ready 07/04/		- ****		²⁷ TD 1905'		²⁸ PBTD 1876'				orations – 1657'		³⁰ DHC, MC	
31 Hole Size			³² Casin		g & Tubing Size		33 [Depth Set			34 Sacks Cement			
8 3/4"			7"				124'							SX (59 CU.FT.)	
6							1896.32					150 SX (309 CU.FT.) 75 SX (89 CU.FT.)			
			2 3/8" / TUBING				722.51'			· · · · · · · · · · · · · · · · · · ·					
VI. Well 35 Date New			Delle	nev Dot-	37	Test Da	ate 1	38 T.	et I once	th	39 TI	og. Press	ure	40 Csg. Pressure	
Date New	Oil	³⁶ Gas Delivery			te 37 Tes			38 Test Leng		CN		_	ure	40psi	
41 Choke S	oke Size ⁴² Oil			4	3 Wate	r	44 Gas			⁴⁵ AOF			46 Test Method F		
⁴⁷ I hereby cerbeen complied complete to the Signature:	l with a	nd that t	he info	rmation g	iven abov		e and	2/20/01 Approved by		OIL O	CONSER	VATION Lew	•	ON 20-07	
Printed name:			Title: SUPERVISOR DISTRICT # 3												
Title: ENGINEER / AGENT								Approval Date: FEB 2 0 2007							
E-mail Addres	ss: paul	l@walsh	eng.ne	t											
Date: 02/14/07 Phone: (505) 327-4892								Stand	as d	loca	tions	confu	imati	on -54.	