

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

GENERAL INSTRUCTIONS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)**

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1607' FSL & 1865' FWL,
UL K, NESW, Sec. 6, T-26-N, R-06-W**

5. Lease Serial No.

NMSF 079302-B

6. If Indian, Allottee or Tribe Name

**RCVD FEB14'07
OIL CONS. DIV.**

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

DIST. 3

8. Well Name and No.

Rincon Unit # 11

9. API Well No.

30-039-06648

10. Field and Pool, or Exploratory Area

Basin-Dakota/Blanco-Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete Blanco-Mesaverde & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(+ WO Pit Request)
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this NOI for approval to recomplete this well by perforating and fracture treating the Blanco-Mesaverde formation and then downhole commingle produce with the existing Basin-Dakota formation as per the proposed procedure below. In conjunction with this recompletion & DHC wellwork, we also respectfully submit our request to construct and line a Workover Pit to facilitate work flow in the event we should encounter a need to conduct currently unplanned remedial casing repair work or cement squeeze operations. Concurrent filing of this Sundry request is being made with the NMOCDD Office in Aztec, NM.

1. Install and test rig anchor. Comply w/ all BLM and Chevron HES Regulations.
 2. MI and R/U rig. Hold safety meeting, TIF and discuss job roles, hazards and awareness with all on location. Kill well if necessary.
 3. ND wellhead, NU BOP's and pressure test same. RU 2 - 3" flowback lines to flowback tank.
 4. POOH with 2-3/8" tubing and lay down. Tubing was run in 1965 and will be replaced with 7385' of new or yellow band tubing. Tubing details: 223 joints of 4.7#, J-55, EUE 8rd tbg (7377.89") Wireline tubing stop is set in tubing @ 7349'
 5. PU bit, bit sub and 4-1/2" casing scraper on 2-3/8" workstring. RIH to PBTD @ ~ 7409'. Report back the actual PBTD. Clean out wellbore to PBTD. POOH.
 6. PU 4-1/2" packer and RBP. RIH and set RBP @ 5500' and test tubing & annulus. Casing test will determine course of action to take. POOH with workstring.
- (Please see Attached Continuation Page 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

01/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title **GEO**

Date **1-29-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FDD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDD

**Rincon Unit Well #11
Rio Arriba County, New Mexico
30-039-06648
Basin Dakota Field
Sec 6 - T 26N - R 6W**

7. RU wireline services. Hold safety meeting with all involved with perforating. Discuss hazards involved, TIF, job awareness, and overall safety.
8. Install lubricator and test same. RIH w/ GR/CCL/RST log. Log from 5400' - 4900' or minimum footage whichever is greater. Have results sent to Houston ASAP to pick exact Mesaverde perforations.
9. RIH with perforating guns and perforate the Mesaverde formation as follows:
5161-70', 5198-204', 5212-21', 5230-36', and 5253-60' with 2 SPF of 0.32" EHD or greater, 60 degree phasing preferred.
We will be shooting through 2 strings of casing!
10. RD wireline services.
11. Depending on results of casing test as to whether this job will be performed down the 2-3/8" workstring or 4-1/2" casing, either PU packer and TIH to +/- 5111' or rig up to casing. Prepare to fracture stimulate the Mesaverde formation.
12. Hold safety meeting, TIF and discuss job roles, hazards and awareness with all on location; Install Stinger wellhead isolation tool if needed.
13. RU fracturing equipment and Protechnics. Frac the Mesaverde formation down 2-3/8" workstring or casing as per Service Company pumping schedule. **WE WILL UTILIZE NITROGEN ON THIS JOB!!!**
14. Ensure correct flush volume calculated by Service Company and CVX on site.
15. RD frac equipment, Protechnics and Stinger isolation tool if utilized.
16. RU 2 - 3" flowback lines with 1/2" choke. Flow and clean up well till mid afternoon or kill well with water. Allow enough time to continue with next phase of job.
17. RD frac equipment, Protechnics and Stinger isolation tool if utilized after job.
18. RU 2 - 3" flowback lines with 1/2" choke. Flow and clean up well till mid afternoon or kill well with water.
19. Unset packer if used. POOH and lay down tools.
20. PU bit, bit sub, on 2-3/8" workstring to RBP @ ~ 5500' from Step #6. Recover same.
21. Continue to clean out drill down to ETD @ +/- 7409'.
22. PU 2-3/8" Notched collar, 2-3/8" seating nipple, and production string of 2-3/8" new or yellow band tbg and RIH to ~ 4950'. Remember to coordinate completion tubing and seating nipple setting depth with Art. Lift Rep.
23. Prepare to run after frac tracer survey.
24. Hold safety meeting with all personnel, TIF and discuss job roles, hazards and awareness with all on location
25. RU H&H wirelines services and Protechnics. Run tracer/ completion profiler combo across Mesaverde formation.
26. Finish running in with production tbg. EOT to be at ~ 7385'.
27. ND BOP's. NU wellhead
28. RDMO workover rig
29. Hook well to gas sales line. Place well on production.

Dimensions and Capacities

Item	O.D.	Wt / Ft	Grade	Thread	I.D.	Drift	Bbl/LF	LF/Bbl	Gal/LF	LF/Gal	Burst
Csg	5-1/2"	14.0#	J-55	8RD	5.012	4.887	.0244	40.98	1.0249	.9757	4,270
Tbg	2-3/8"	4.6#	J-55	8RD	1.995	1.901	0.00387	258.65	0.1624	6.1582	7,700
2 3/8" x-nipple					1.875						
Tbg	3-1/2"	9.30#	L-80	8RD	2.992	2.867	.00870	115.0	.3652	2.738	10160

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SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240