

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-24361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-289-41
7. Lease Name or Unit Agreement Name ROSA UNIT
8. Well Number 239
9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 WILLIAMS PRODUCTION COMPANY

3. Address of Operator
 P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location
 Unit Letter N : 835 feet from the SOUTH line and 2510 feet from the WEST line
 Section 02 Township 31N Range 6W NMPM RIO ARRIBA County
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6346'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Install pumping unit, rods & pump	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-06-2006 MIRU, NU w/ flowback tank, MI & spot air pack. Set up w/ rig mast, ND w/ PJ. Press test tbg @ 500#, bled from 500# to 0# in 30 seconds. TOOH w/ rods & pump, ND w/ prod head, NU w/ BOP & working platform. Tagged for fill, fill @ 3141' = 11' fill. TOOH w/ 2 3/8" prod tbg, measured out of hole. Located bad pin & collar, 41 jts down eaten up w/ electrolysis. Made up notched collar & SN w/ retrievable standing valve. TIH w/ same on 2 3/8" prod tbg, wet testing in hole @ 900#, located 1 collar leak. Hung off @ 2000' & made well safe for night. Note: Rig will be down until December 11, 2006.

12-11-2006 Csg = 600 psi, bled down to flowback tank. TIH w/ tbg, pressure test tbg to 900 psi, solid test. NU Red Dog retrieving tool and TIH w/ same on 9/16" sandline. Fished retrievable standing valve. ND with retrieving tools. Tagged top of fill at 3141'. NU w/ air pack, broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 35 bbls formation water w/ air. Circulated fill from 3141' to PBTD @ 3152'. Recovered heavy coal fines and medium coffee ground size coal, coal running. Circulated clean, made soap sweeps, recovered 350 bbls formation water today. ND air pack and TOOH w/ tbg, SDFN.

12-12-2006 Csg press 600#. Bled down to flowback tank, TIH w/ 99 jts 2 3/8", 4.7#, J-55 EUE tbg, landed tbg @ 3150' (2' above PBTD) 1.78" "F" nipple @ 3124'. ND w/ work platform & BOP, NU w/ prod head & air pack. Pump ahead w/ 3 bbls form water, pump off exp chk @ 650#. Circ w/ air & unloaded wellbore, rec 100 bbls form water. ND w/ air pack, rig for rods, TIH w/ new pump & sucker rods. Spaced pump & fill tbg w/ prod water, press test @ 500# w/ rig pump, solid test. Stroked pump to 500# w/ pulling unit, good pump action. NU w/ pump jack, hung well on for production, stroked pump w/ pump jack, pumping good. Loaded out w/ rig equip & ND w/ flowback tank, cleaned location & LD w/ rig mast. Will move to the Rosa #260A in the morning. FINAL REPORT

RCOD FEB 20 2007
 OIL CONS. DIV.
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCGD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE February 7, 2007
 Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY H. Sillanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 20 2007
 Conditions of approval, if any: