Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0137

Andreas Andreas

BUREAU OF LAND MANAGEMENT					expites. Watch 51, 2007
				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				Contract 451	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.				7. If Unit or CA. Agreement Name and/or No.	
Type of Well					
Oil Well X Gas Well	Other			8. Well Name and No.	
2. Name of Operator				Jicarilla 451-03 SJ #2	
Black Hills Gas Resources, Inc.					
3a. Address P.O. Box 249 Bloo	3b. Phone No. (include are			30-039-26055 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.	303-034-111	303-034-1111		Cabresto Canyon, Tertiary	
Sec 3, T29N, R03W 853' FNL & 938' FWL Unit D				11. County or Parish, State	
Sec 3, 1271, 10577 USS THE COST THE CORE				Rio Arriba, NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	RIATE BOX(S) TO INDICAT	···		CI, OR OTHE	K DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Notice of Intent Acidize Deepen Prod			ion (Start/ Resume) Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
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X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily A	Abandon	
Final Abandonment Notice	Convert to Injection X	Plug back	pack Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.					
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Black Hills Gas Resources has plugged back this well as per the attached report on Jan 9, 2007. The Jicarilla Apache Nation Office of Water Administration will be take responsibility for this well and will intend to use it as a water supply well. The signed Water Well Release form will be forthcoming.					
McClassified -	s true and correct				
Name (Printed/ Typed)	a use sill collect.	1			
Loren Diede		Title		Consultant (Agent)
Signature		Date		22-Jan-	07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

certify that the applicant holds legal or equitable title to those rights in the subject lease office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc. **Jicarilla 451-03 SJ #2**

January 10, 2007 Page 1 of 1

853' FNL & 938' FWL, Section 3, T-29-N, R-3-W Rio Arriba County, NM Lease Number: Jicarilla Contract #451 API #30-039-26055

Plugback Report

Notified JAT - BLM & NMOCD on 1/4/07

Work Summary:

01/08/07 Move on location. Road rig to location with winch truck assistance. Check well pressures: casing and bradenhead, 0 PSI. ND wellhead. NU BOP, test. TIH with 50 joints 2.375" tubing with plugging sub to 1637'. Load 20 bbls of water.

Plug #1 spot 15 sxs Type III cement (20 cf) with 2% CaCl₂ from 1637' up to 1410' to fill the San Jose Perforations and top.

TOH with tubing and WOC. Shut in well. SDFD.

01/09/07 TIH with tubing and tag cement low at 1601'. Load hole with 11 bbls of water.

Circulate well clean with 25 additional bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes.

Plug #1a spot 10 sxs Type III cement (14 cf) inside casing from 1601' up to 1450' to cover the San Jose top.

PUH with tubing. Load hole with 1 bbls of water.

Plug #2 spot 11 sxs Type III cement (15 cf) inside casing from 1011' up to 845'.

TOH and LD all tubing. ND BOP. NU wellhead. Shut in well.

RD and MOL.

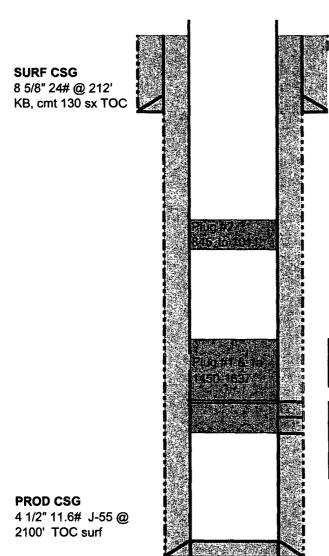
B. Hammond, JAT-BLM representative, was on location.

Jicarilla 451-03 SJ #2 Plug Back Wellbore Diagram

API #30-039-26055

UNIT D NW NW, Sec 03, T29N, R03W Rio Arriba, NM SPUD DATE: 1-07-2000

Elev. GL= 7168' Elev. KB= 7180'



Plug #2 11 sx Type III (15 cu ft) from 1011' to 845'

Plug #1; 15 sx Type III (20 cu ft) From 1637' up. Tagged @ 1601', Plug #1a, 10 sx Type III, (14 cu ft) from 1601' to 1450'.

San Jose Perfs: 1624-1640. 1-22-2000. 2 jspf. B/D and frac SJ 1-27-2000 w/ N2 foam and 43000 # 12/20 sand and Flexsand. Tested wet w/ only a slight blow of gas. Never produced.

PBTD=2040' TD=2100' KB

Prepared: 22-Jan-07