

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-039-29509

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

E-346

7. Lease Name or Unit Agreement Name

ROSA UNIT

8. Well Number

243A

9. OGRID Number

120782

10. Pool name or Wildcat

BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well Gas Well X Other

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location

Unit Letter C : 1030 feet from the NORTH line and 1930 feet from the WEST line

Section 36 Township 32N Range 5W NMPM RIO ARRIBA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6654'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install pumping unit, rods & pump

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-12-2007 MI & spot rig & equipment, MI & NU w/ flow back tank, MI & spot air pack, set up w/ rig mast. Csg = 400#. Bled down to flow back tank, ND w/ xmas tree, NU w/ BOP & work platform. Function tested BOP, rigged to pull tbg. Unlanded tbg & removed tbg hanger. TDH & tagged fill @ 3940', 11' fill, pbitd @ 3501', NU w/ air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 30 bbls form water w/ air, circ coal fines from 3490' to pbitd @ 3501'. Circulated wellbore clean & made soap sweeps. TUH & hung off @ 3425', NU flow line to csg, rigged to flow back through flow line.

01-15-2007 Wellhead & BOP frozen, thawed out. 440# csg. Bled to flow back tank, TDH & tagged up @ PBTd, no fill entry over weekend; TOH w/ 2 7/8" prod tbg, visually inspected & measure tbg, tbg in good condition. Recovered 111 jts 2 7/8" tbg = 3410'. Made up seat nipple w/ retrievable standing valve, TIH w/ same on 2 7/8" prod tbg, wet tested in hole @ 900 psi, no leaks located. NU w/ little red fishing tool, TIH w/ same on 9/16" sandline. Fished retrievable standing valve, TOH w/ retrievable standing valve, broke down & loaded out w/ fishing tools. TOH w/ production w string tbg. SDFN.

01-16-2007 Csg = 520#, bled to flow back tank. MIRU Dyna Coil, made up 2 7/8" slotted mud anchor w/ 2.28" f-nipple. TIH w/ same on 2 7/8" prod tbg, strapped 1/4" stainless steel chem capillary tube to outside of tbg. NU w/ chem adapted tbg hanger, landed tbg OA @ 3461'. ND w/ Dyna Coil, work platform & BOP, NU w/ chem adapted companion flange & new prod head. NU w/ air pack & pump ahead w/ 3 bbls form water. Pump off exp chk @ 550#. Circ w/ air & unload wellbore of water, ND w/ air pack, rig for rods. TIH w/ new pump rods, PU rods in sgls, dressed new polished rod w/ stuffing box, liner, load cell & rod rotator. Spaced pump & filled tbg w/ prod water, press test @ 500#, solid test. Stroked pump to 500# w/ pulling unit, good pump action. NU w/ pump unit & hung on for production. Stroked w/ pump unit, pumping good. Turn well to production department, release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE February 7, 2007

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

RCVD FEB 20 2007
OIL CONS. DIV.
DIST. 3

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 20 2007
Conditions of approval, if any: