<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

5 Copies

0 S. St. Francis Dr.						M 87505				L			
j	I. R	EQUE	STFU	R ALL	OWABLE	AND AUT	HOR	RIZAT	ION T	O TRAN	-	NDED REPORT	
Operator name a		ss						² OGRID Number 14538					
) Box 4289 rmington, New 1		7400					-	³ Reason for Filing Code/ Effective Date					
	viexico o								-	(5)			
API Number 5 Pool Name Basin I					Pakota				⁶ Pool Code 71599				
Property Code 8 Property Name					<u> </u>				⁹ Well Number				
7454 II. ¹⁰ Surface Location					San Juan 27-5 Unit				104N				
	ion Tov		Range	Lot.Idn	Feet from the	North/South	Line	Feet fror	n the	East/West li		County	
E 12		7N	5W		1340'	North		1115'		West		Rio Arriba	
or lot no. Sect		ocatio	n Range	Lot Idn	Feet from the	North/South	line	Feet from	n the	East/West li	ne l	County	
E 12		7N	5W	Lot full	773'	North		2559		West		Rio Arriba	
se Code 13 P		oducing Method		14 Gas Connection Date		mit Number 16 0		C-129 Effective D		Date 17 C-129 F		Expiration Date	
F	Code F			ite									
II. Oil and (Transporter	Gas Tra		ters asporter l	N	20	non l	²¹ O/0	- -		22 DOD 111	CTD I ac	-41	
OGRID			d Addres			²⁰ POD ²¹ O			22 POD ULSTR Location and Description				
9018	9018 Giant Indus			ies		O							
7 - 7 - 14 - 7 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -									RCVD OCT2				
25244	1865	WFS				G			OIL CONS.				
							4.0	DIST.					
								L. 77					
V. Produce						Part of the second							
OD			ULSTR	Location	and Descripti	on							
V. Well Con													
		Ready 9/29/0			²⁷ TD D/8543' TVD	²⁸ PBTD 8799'MV/8542'TVD		29 Perforation 8610'-881					
	31 Hole Size		³² Casing & Tubing			_ 33 Depth Se				34 Sacks Cement			
12-1/4"			9-5/8" H-40			407'				319 sx (420 cf)			
									_	012 51 (120 61)			
8-3/4"				5527'			798 sx (1665 cf)						
6-1/4"			4-1/2" L-80			8840'			243 sx (490 cf)				
		ŀ	4-	1/2" L-80	ı	88	340'			24	3 sx (490	cf)	
		_		1/2" L-80 3/8" 4.7#			40'	, <u>.</u>		24	3 sx (490	cf)	
			2-			87	27'			24	3 sx (490	cf)	
VI. Well Tes Date New Oil		s Delive		3/8" 4.7#			27'	1		. Pressure	40 C	sg. Pressure SI-755#	
Date New Oil		s Delíve	2- ery Date	3/8" 4.7#	Test Date	38 Test 1 1 44 (27' Length		SI	. Pressure	40 C	sg. Pressure	
Choke Size 2" nereby certify the complied with plete to the best lature: ted name:	and that tof my ki	42 Oil	ery Date e Oil Cons	3/8" 4.7#	Test Date 0/27/06 Water Division have	38 Test 1 1 44 (Length ar as mcf/A	OIL COI	SI 45 NSERVA	Pressure -777# AOF ATION DIVIS	46 T SION	sg. Pressure SI-755# Test Method Pitot	
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Date New Oil Choke Size	and the rule and that tof my ki	es of the the information owledge	ery Date e Oil Cons	3/8" 4.7#	Test Date 0/27/06 Water Division have	38 Test 11 44 (457 457 Approved by:	Length far fas mcf/A	OIL COIL Charle IPERVIS	SI 45 NSERVA Time SOR DI	Pressure -777# AOF ATION DIVIS STRICT #	46 T SION	sg. Pressure SI-755# Test Method Pitot	