<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

District IV

<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	I.		CLUI		LUV	// ADLE	AND AU	IHUI	MZAI	TON TO	JIK	ANSPU)KT	
Operator name and Address Description Company, L. P.								² OGRID Number						
Devon Energy Production Company, L.P. PO Box 6459							6137							
Navajo Dam, NM 87419							³ Reason for Filing Code/ Effective Date NW							
⁴ API Number							⁶ Pool Code							
30 - 039-29886 Basin Fruitland Coal							76629 7/629							
7 Property Code 8 Property Name Northeast Blanco Unit							⁹ Well Number 429A							
II. 10 Surface				·			1 42)							
Ul or lot no. Sec		wnship	Range	Lot.Idn	Feet	from the	North/Sou	th Line	Feet fr	om the	East/V	West line	County	
0 8	301	N	7W		675		South		2,235	E	East		Rio Arriba	
11 Bottom Hole Location														
UL or lot no. Sec		wnship	Range	Lot Idn		from the	North/Sou	th line		om the		West line	County	
1 10 1	7 30 ducing Met		7W 14 Gas Conn			985	North mit Number	16	1,709 C-129 E	ffective Da	Vest	17 C	Rio Arriba -129 Expiration Date	
P out of the court					<u> </u>				C-127 L				12) Dapitation Date	
III. Oil and Gas Transporters														
18 Transporter 19 Transporter Nar OGRID and Address					²⁰]	POD 21 O		G		22 POD ULSTR Location and Description				
	OGRID										Sec. I-24-31N-7W			
151618 Williams Field Service				ervice				G			Sa	n Juan Co	ounty, NM	
000018	<u> </u>		Ciant				75,00					DOUD		
009018 Giant							0			RCVD FEB20'07 OIL CONS. DIV.				
						Salara Salara Salara								
DIST. 3											131.0			
IV. Produced	Water													
²³ POD		²⁴ POD	ULSTR L	ocation an	d Dosc	crintion								
L					iu Desc	cription								
V. Well Completion Data							ter hauled to	an appr	oved disp	osal facilit	у.			
	<u> </u>		Data			Wat							30 DUC MC	
v. Well Com 25 Spud Date 11-17-06	<u> </u>	Data 6 Ready 1-20-0		T	²⁷ TD	Wat	²⁸ PB	TD	29	Perforatio	ns		³⁰ DHC, MC N/A	
25 Spud Date		⁶ Ready)7	T	²⁷ TD 4,135'	Wat	²⁸ PB 4,13	TD	3,7		ns	³⁴ Sac		
²⁵ Spud Date 11-17-06		⁶ Ready)7		²⁷ TD 4,135'	Wat	²⁸ PB 4,13	TD 5'	3,7	Perforatio	ns		N/A	
25 Spud Date 11-17-06 31 Hole Si		⁶ Ready)7	g & Tubin	²⁷ TD 4,135'	Wat	²⁸ PB 4,13	TD 5' Depth S	3,7	Perforatio	ns		N/A cks Cement	
²⁵ Spud Date 11-17-06 ³¹ Hole Si 12 ¼"		⁶ Ready)7	g & Tubin 9 5/8"	²⁷ TD 4,135'	Wat	²⁸ PB 4,13: 33	TD 5' Depth So 169' 3,723'	29 3,7	Perforatio 739' - 4,03	5'		N/A cks Cement 250 sx	
25 Spud Date 11-17-06 31 Hole Si 12 ¼" 8 ¾"		⁶ Ready)7	g & Tubin 9 5/8" 7"	²⁷ TD 4,135'	Wat	²⁸ PB 4,13: 33	TD 5' Depth So 169' 3,723'	3,7	Perforatio 739' - 4,03	5'		N/A cks Cement 250 sx 675 sx	
25 Spud Date 11-17-06 31 Hole Si 12 ¼" 8 ¾" 6 ¼"	ze	6 Ready 1-20-(³² Casin	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	²⁷ TD 4,135' ag Size	Wal	28 PB 4,133 33 3643 -	TD 5', Depth So 169', 3,723', 4,135', 4,079',	29 3,7 et	Perforatio 739' - 4,03	nis 5',		N/A cks Cement 250 sx 675 sx N/A	
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25 Spud Date 11-17-06 31 Hole Si 12 ¼" 8 ¾" 6 ¼" VI. Well Tes 35 Date New Oil N/A 41 Choke Size 47 I hereby certify tha	ze ze Data 36 G	as Deliver 1-20-(42 Oi 0 bbl of the O	32 Casing ery Date 07 1 s il Conserva	9 5/8" 7" 5 ½" 2 3/8" 37 tion Division	²⁷ TD 4,135' ag Size Test D Test D 0 bbls on have	Wate Pate er s e been	²⁸ PB 4,13: 33 36.43 -	TD 5', Depth So 169' 3,723' 4,135' 4,079' est Lengt 24 hrs	29 3,7 et	Perforatio 739' - 4,03	ns 5', noR g. Press 0 psi	sure	N/A cks Cement 250 sx 675 sx N/A N/A 40 Csg. Pressure 87 psi 46 Test Method	
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