

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29990
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD FEB20'07
7. Lease Name or Unit Agreement Name Gooding OIL CONS. DIV.
8. Well Number #2 DIST. 3
9. OGRID Number 232512
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Lone Wolf New Mexico, LLC

3. Address of Operator c/o Walsh Engineering & Prod. Corp.
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter J : 1960' feet from the South line and 2540' feet from the East line
Section 30 Township 32N Range 02E NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8016' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB/spud ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/06 Spud surface hole (12-1/4"). Drilled to 105'KB and ran 3jts (127.30') of 8-5/8", 24#, J-55, EUE 8rd casing and set at 133.30'KB. Cemented with 90sx (106cu.ft.) of Type 5, with 3% CaCl₂ and 1/4pps celloflake. Circulated 7bbls of good cement to surface.

11/28/06 Nipped up the BOP and pressure tested the casing and BOP to 1250 psi.

12/09/06 TD hole at 2107'KB (7-7/8"). 12/10/06 Ran 54 jts (2109.64') of 5-1/2", 15.5#, EUE 8rd, J-55 casing. Landed casing at 2115'KB, float collar is at 2100'KB, no marker joint. Cemented with 450 sx (652cu.ft.) of 50/50 POZ, 2% gel, 5pps gilsonite, 1/8pps polyflake, 3/10% Halad-9, 2/10% CFR-3. Bumped plug to 1200psi and circulated 15bbls of good cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gwen Brozzo TITLE Production Tech. DATE 02/16/07

Type or print name: Gwen Brozzo E-mail address: gwen@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 04 DATE FEB 20 2007
Conditions of Approval (if any):

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