

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RCVD JAN 25 2007
OIL CONS. DIV
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP							
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 910' FSL & 940' FEL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
15. DATE SPUDDED 10/31/06		16. DATE T.D. REACHED 11/18/06		17. DATE COMPL. (Ready to prod.) 1/3/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB 6289' GL-6274'	
20. TOTAL DEPTH, MD & TVD 7484'		21. PLUG, BACK T.D., MD & TVD 7482'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7232' - 7438'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" H-40		32.3#		123'		12-1/4"	
7" J-55		20#		4823'		8-3/4"	
4-1/2" J-55		11.6# & 10.5#		7483'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" 4.7# J-55		7336'					
31. PERFORATION RECORD (Interval, size and number)							
.34 diam = 80 holes 7232' - 7305' @ 1 SPF = 20 holes 7322' - 7438' @ 2 SPF = 60 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7232' - 7438'				10 bbls 15% HCL, 93870 gal slickwater, w/ 40000# 20/40			
				TLC Sand,			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/3/07		HOURS TESTED 1 hr		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW TUBING PRESS. SI -250#		CASING PRESSURE SI- 230#		CALCULATED 24-HOUR RATE 0		GAS-MCF 23 mcf	
						WATER-BBL 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE 1/18/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 24 2007

NMOCD

FARMINGTON FIELD OFFICE

SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof, cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):					GEOLOGIC MARKERS	
Sunray D 2E					NAME	TOP
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.			
Ojo Alamo	1570'	1661'	White, cr-gr ss.		Ojo Alamo	1570'
Kirtland	1661'	2486'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1661'
Fruitland	2486'	2864'	Dk gry-gr carb sh, coal, gm silts, light-med gry, fine gr ss.		Fruitland	2486'
Pictured Cliffs	2864'	3006'	Bn-Gry, fine gm, tight ss.		Pictured Cliffs	2864'
Lewis	3006'	3475'	Shale w/siltstone stringers		Lewis	3006'
Huerfano Bentonite	3475'	3824'	White, waxy chalky bentonite		Huerfano Bentonite	3475'
Chacra	3824'	4327'	Gry in gm silty, glauconitic sd stone w/drk gry shale		Chacra	3824'
Upper Cliff House	4327'	4491'	ss. Ggry, fine-gm, dense sil ss.		Upper Cliff House	4327'
Mas. Cliff House	4491'	4641'	ss. Ggry, fine-gm, dense sil ss.		Mas. Cliff House	4491'
Menefee	4641'	5110'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4641'
Point Lookout	5110'	5546'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5110'
Mancos	5546'	6377'	Dark gry carb sh.		Mancos	5546'
Gallup	6377'	7117'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbed sh		Gallup	6377'
Greenhorn	7117'	7174'	Highly calc gry sh w/thin lmst.		Greenhorn	7117'
Graneros	7174'	7229'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7174'
Dakota	7229'	7229'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		Dakota	7229'