

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1025' FSL & 1835' FWL
At top production interval reported below :
At total depth: 749' FSL & 837' FWL

5. LEASE DESIGNATION AND LEASE NO.
NM03189

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

NMAM 78388A

8. FARM OR LEASE NAME, WELL NO.
COX CANYON UNIT #5B

9. API WELL NO.
30-045-32142

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SW/4 SW/4 SEC 21-T32N-R11W

12. COUNTY OR 13. STATE
SAN JUAN NEW MEXICO

15. DATE 16. DATE T.D. REACHED
SPUDDED 03/27/06 04/13/06
17. DATE COMPLETED (READY TO PRODUCE)
05/11/06

14. PERMIT NO. DATE ISSUED
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6880' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8425' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5302' - 6356'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", H-40	32.75#	348'	14 3/4"	275 SX - SURFACE	
7 5/8", K-55	26.4#	3645'	9 "	850 SX - SURFACE	
				TOC @ ± 1450	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", 17#N-80	0'	8425'	300 SX		2-1/16", 3.25#J-55	6370'	6420'

31. PERFORATION RECORD (Interval, size, and number)

CH: 5302' - 5686'. Total of 76, 0.38" holes

MEN: 5716' - 6019'. Total of 55, 0.38" holes

PLO: 6038' - 6356'. Total of 70, 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5302' - 5686'	Fraced w/ 9600# 14/30 Lite Prop 125 followed by 3000# 20/40 brown sand in 80,074 gals slickwater.
5716' - 6019'	Fraced w/ 9320# 14/30 Lite Prop 125 followed by 2550# 20/40 brown sand in 77,475 gals slickwater.
6038' - 6356'	Fraced w/ 9500# 14/30 Lite Prop 125 followed by 2500# 20/40 brown sand in 73,940 gals slickwater.

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SH)	
05/20/06		Producing				Flowing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
05/20/06	3 hrs	3/4"			207		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
120	379						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

TEST WITNESSED BY: Cvd Shepard
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 12, 2006

OCT 25 2006

FARMINGTON FIELD OFFICE
BY

NMOCD

8 2/20/07

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					CLIFFHOUSE	5528'	
					MENEFEE	5689'	
					POINT LOOKOUT	6037'	
					MANCOS	6510'	
					DAKOTA	8270'	