

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 985' FSL & 1380' FWL, Section 14, T26N R9W, NMPM

5. Lease Number
NMNM-03154
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Ballard 14F
API Well No.
30-045-33910
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1/27/07 MIRU Aztec 730. NU BOP. PT 9 5/8" casing to 600 #/30 min - good test. RIH w/7 7/8" bit, tag cement @ 310'. D/O cement & ahead to 6767' (TD). TD reached on 2/3/07. Circ hole. RIH w/165 jts 4 1/2" 11.6# N-80 casing set @ 6765'. Stage tool @ 4280'. RU to cement. 2/5/07 pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. 1st Stage- Pumped Scavenger 19 sx(56cf - 10bbls) Premium Lite HS FM Cement Pumped 463 sx(634cf -113bbls) Premium Lite HS FM Cement w/3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced w/ 105 bbls H2O. Bumped plug, open DV tool. Circ 40 bbls cement to surface. 2nd Stage- pumped pre-flush of 10 bbls H2O/10 bbls mud clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf- 10bbls) Premium Lite HS FM w/.25 #/sx Cello-flake, .3% Cd-32, 6.25 #/sx LCM-1, 1% FL-52. Lead- pumped 666 sx(1419cf- 252bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5.25 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & displaced w/66 bbls FW. Bumped plug. Circ 36 bbls cement to surface. ND BOP. RD. RR 2/6/07.

PT will be conducted by completion rig & results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/12/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

