Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies Fee Lease - 5 copies

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DISTRICT II P. O. Box 2089 30-039-29599 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name 1a. TYPE OF WELL: GAS WELL X DRY 🗍 OIL WELL OTHER RCVD FEB20'07 DIL CONS. DIV. b. TYPE OF COMPLETION: San Juan 31-61157. 3 WORK NEW OVER DEEPEN BACK RESVR OTHER WELL 8. Well No. 2. Name of Operator ConocoPhillips 38**G** 9. Pool name or Wildcat 3. Address of Operator PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin Dakota 4. Well Location Unit Letter E 1905 Feet From The North Feet From The West Line Line and NMPM Township 30N Range 6W Rio Arriba 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 11/13/06 10/5/06 2/6/07 6670' GL Rotary Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Cable Tools 18. Intervals Many Zones? **Drilled By** 7867' 7862' 2 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Basin Dakota 7800' - 7830' No 21. Type Electric and Other Logs Run 22. Was Well Cored CBL, GR/CCL, CASING RECORD (Report all strings set in well) DEPTH SET HOLE SIZE **CASING SIZE** WEIGHT LB/FT. **CEMENTING RECORD** AMOUNT PULLED 9-5/8" 32.3# H 40 249' 12-1/4" 77 sx (124 cf) 4 bbls 20# J 55 3531 8-3/4" 862 sx (1595 cf) DV tool 2710' log run TOC 300° 4-1/2" 11.6# J 55 7865 6-1/4" 500 sx (714 cf) TOC @ 1950' LINER RECORD **TUBING RECORD** SIZE TOP воттом DEPTH SET | PACKER SET SACKS CEMENT SCREEN SIZE 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7800' - 7830' = 26 holes 7800' - 7830' Pumped 5 bbls 2% KCL Water, 10 bbls 15% HCL Acid 40,020# 20/40 TLC proppant. Pumped 120 bbls Fluid **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Date First Production** SI flowing Choke Size Prod'n for Oil - Bbl. Gas - MCF Date of Test Hours Tested Water - Bbl. Gas - Oil Ratio Test Period 1/2" 2/6/07 1 74.42 mcf Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Hour Rate SI - 800# 1786 mscf/d .08 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30 List Attachments This will be a Basin Dakota/Blanco MesaVerde well being DHC# 1974AZ. 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature < Name Tracey N. Monroe Title Regulatory Technician Date 2/16/07



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico						Northwestern New Mexico						
T. Anhy			т	. Canyon		T. Ojo	Alamo	2402'	-	T. Penn. "B"		
T. Salt				. Strawn			and-Fruitland	2507' - 304		T. Penn. "C"		
B. Salt			т	. Atoka		T. Pict	ured Cliffs	3379'		T. Penn. "D"		
T. Yates "			т	. Miss		T. Cliff	House	5326'	-	T. Leadville		
T. 7 Rivers	s			. Devonian		T. Mer	efee	5354'		T. Madison		
T. Queen	· · · · · · · · · · · · · · · · · · ·		T	. Silurian		T. Poir	t Lookout	5611'	-	T. Elbert		
T. Graybu		· · · · · · · · · · · · · · · · · · ·	T	. Montoya		T. Mar	icos	5912'	•	T. McCracke	n	
T. San An	dres		т	. Simpson		T. Gall	up	6916		T. Ignacio Ot	zte	
T. Glorieta			T	. McKee		Base (Preenhorn	7633'	•	T. Granite		
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T. Tubb				. Delaware Sand	d	T. Tod			_	Г		
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