## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

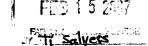
SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

								75			
	ETION OR I	RECOMPL	ETION R	REP	ORT AND	LO	G* 4 171	] 6; IF	INDIAN, ALLOTTE	EE OR TRIBE NAME	
WELL:	OIL OIL	GAS WELL X	DRY	Other				<u></u>			
COMPLET	ION:					i	RECEIVED	7. UN	IIT AGREEMENT	NAME	
NEW X	WORK DEEP-	PLUG PLUG	DIFF.	Other	· .	ere to	And the same	8. FA	RM OR LEASE N	AME, WELL NO.	
WELL	] OVER [_] EN		KESVK				<b>.</b>		Morris A 1	S	
								9. AP			
BURLINGTON RESOURCES OIL & GAS COMPANY								10 E	30-045-33638~ 6051		
		M 87499 (50	05) 326-970	00				"".	Basin Fruitland Coal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								11. SEC., T., R., M., OR BLOCK AND SURVEY			
At surface Unit P (SESE) 660' FSL, 660' FEL								Sec. 20 T30N R11W, NMPM			
d intenels	anadad halaw	Same as al	hove					1	30C. 20 13	UN KIIW, NWIPM	
u. III.civai i	eported below	Callie as a	DO 18								
epth S	ame as above										
		ſ	14. PERMIT NO	<b>5</b> .	DATE ISSUE	D		12. C	OUNTY OR	13. STATE	
					1			} '		Name Manufacture	
DDED 16.	DATE T.D. REACHE	D 17. DATE	OMPL. (Ready to	o prod.)	L	18. EL	EVATIONS (DF. R	KB, RT.	San Juan BR, ETC.)*	New Mexico  19. ELEV. CASINGHEA	
	8/19/06					GL	5816'	KB	5828'		
PTH, MD &T\	/D 21. PLUG, I	BACK T.D., MD &TV						ROTAR	Y TOOLS	CABLE TOOLS	
59 <b>'</b>		<u> </u>		1		L	**	yes		L	
ON INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOTTO	OM, NAME (MD AN	ND TVD	·				25. WAS DIREC SURVEY M		
		30'								No	
		8 CCI						27. WA	S WELL CORED	Na .	
a Ray C	asing Collars	a CCL	CASING PEC	OPD /	Pennet all strings	e eet in	woll\	<u> </u>	<del></del>	No	
/GRADE	WEIGHT, LB./FT.	DEPTH SET (M						ORD	Al	MOUNT PULLED	
	20# J-55	131'	8 3/4"				(54 cf)		2 bbis		
	10.5# 3-55	2300	0 1/4		TOC SUITACE	; 246	8X (4//CI)		21 DD18	<del></del>	
	LINED D	CORD			30.			TI	BING RECORD	)	
								_			
TOP (MD)	BOTTOM (MD)	SACKS CEMEN	SCREEN (	(MD)	SIZE 2-3/8"		DEPTH SET (	_		ACKER SET (MD)	
	BOTTOM (MD)	SACKS CEMEN	SCREEN	(MD)	2-3/8"	_	2126'	MD)	PA		
		SACKS CEMEN	32.		<b>2-3/8"</b> ACI		2126' OT, FRACTURE	MD)	PA NT SQUEEZE, I	ETC.	
	BOTTOM (MD)  D (Interval, size and nur	SACKS CEMEN			2-3/8" ACI	Pum	2126' DT, FRACTURE ped 10 bbls 1	MD) CEMEI	PA NT SQUEEZE, I L Acid, 3500		
ION RECOR	BOTTOM (MD)  D (Interval, size and nur	SACKS CEMEN	32.		2-3/8" ACI	Pum Pre-p	2126' DT, FRACTURE ped 10 bbls 1	CEMEI	NT SQUEEZE, I L Acid, 3500 inear N2 Foai	ETC. gal 25# X-Link	
100 RECOR B' = 4 hol D' = 48 ho	BOTTOM (MD)  D (Interval, size and nur	SACKS CEMEN	32.		2-3/8" ACI	Pum Pre-p	2126' DT, FRACTURE ped 10 bbls 1 ad, 43764 gal	CEMEI	NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.	ETC. gal 25# X-Link m w/130000# 20/40	
TION RECOR B' = 4 hol D' = 48 hol 2' = 7 hol 4' = 8 hol	BOTTOM (MD)  D (Interval, size and nur)  BS  BS  BS  BIS	SACKS CEMEN	32.		2-3/8" ACI	Pum Pre-p	2126' DT, FRACTURE ped 10 bbls 1 ad, 43764 gal	CEMEI	NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.	ETC. gal 25# X-Link	
TION RECOR B' = 4 hol D' = 48 ho 2' = 7 hol 4' = 8 hou 1' = 4 hol	BOTTOM (MD)  D (Interval, size and nur)  BS  BS  BS  BIS	SACKS CEMEN	32.		2-3/8" ACI	Pum Pre-p	2126' DT, FRACTURE ped 10 bbls 1 ad, 43764 gal	CEMEI	NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.	ETC. gal 25# X-Link m w/130000# 20/40	
TION RECOR B' = 4 hol D' = 48 hol 2' = 7 hol 4' = 8 hol	BOTTOM (MD)  D (Interval, size and nur)  BS  BS  BS  BIS	SACKS CEMEN	32.		2-3/8" ACI	Pum Pre-p	2126' DT, FRACTURE ped 10 bbls 1 ad, 43764 gal	CEMEI	NT SQUEEZE, I L Acid, 3500 inear N2 Foai SCF N2.	ETC. gal 25# X-Link m w/130000# 20/40  UD FEB21'07 IL CONS. DIV.	
100 RECOR 13' = 4 hol 13' = 48 hol 14' = 8 hol 14' = 4 hol 15' = 71	BOTTOM (MD)  D (Interval, size and nur  des  ces  des  des  des	SACKS CEMEN	32. 1931' - 21	30'	ACI	Pum Pre-p Brad	2126' DT, FRACTURE ped 10 bbls 1 ad, 43764 gal	CEMEI	NT SQUEEZE, I L Acid, 3500 Inear N2 Foar SCF N2.	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07 IL CONS. DIV. DIST. 3	
TION RECOR B' = 4 hol D' = 48 ho 2' = 7 hol 4' = 8 hou 1' = 4 hol	BOTTOM (MD)  D (Interval, size and nur  des  ces  des  des  des	SACKS CEMEN	32. 1931' - 21	30'	ACI	Pum Pre-p Brad	2126* DT, FRACTURE, ped 10 bbis 1: ad, 43764 gai y Sand & 1,42	MD)  CEMEI  S% HC  25# Li  2,600	NT SQUEEZE, I L Acid, 3500 Inear N2 Foar SCF N2.	ETC. gal 25# X-Link m w/130000# 20/40  UD FEB21'07 IL CONS. DIU.	
100 RECOR 8' = 4 hol 9' = 48 hol 2' = 7 hol 4' = 8 hol 1' = 4 hol = 71	BOTTOM (MD)  D (Interval, size and nur  des  ces  des  des  des	SACKS CEMEN  miber)  CTION METHOD (FA	32. 1931' - 21 1931' - 21 1931' - 21 1931' - 21 1931' - 21	30'	ACI  ACI  ODUCTION To and type of puring	Pum Pre-p Brad	2126* DT, FRACTURE, ped 10 bbis 1: ad, 43764 gai y Sand & 1,42	MD)  CEMEI  S% HC  25# Li  2,600	NT SQUEEZE, I L Acid, 3500 Inear N2 Foar SCF N2.	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07 IL CONS. DIV. DIST. 3	
100 RECOR 8' = 4 hol 9' = 48 hol 2' = 7 hol 4' = 8 hol 1' = 4 hol = 71	BOTTOM (MD)  D (Interval, size and nur  BS  BS  PRODUC	SACKS CEMEN  miber)  CTION METHOD (FA	32. 1931' - 21 Dwing, gas III, pum Flowing	PRI	ACI  ACI  ODUCTION ze and type of pum	Pump Pre-p Brad	2126' DT, FRACTURE ped 10 bbls 1: ad, 43764 gal y Sand & 1,42	CEMEI 5% HC 25# LI 2,600 S	NT SQUEEZE, I L Acid, 3500 inear N2 Foat SCF N2.  (1)  WELL STATUS (I)  Producing	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07 IL CONS. DIV.  DIST. 3 Producing or shul-in)	
100 RECOR 8' = 4 hol 9' = 48 hol 2' = 7 hol 4' = 8 hol 4' = 4 hol = 71	BOTTOM (MD)  D (Interval, size and nur  BS  DBS  BIS  BIS  BIS  BRODUC  HOURS TESTED	SACKS CEMEN  THON METHOD (FIG.  CHOKE SIZE  1/2*  CALCULATED	32. 1931' - 21 1931' - 21 1931' - 21 1931' - 21 1931' - 21	PRI	ACI  ACI  ODUCTION ze and type of pum	Pum Pre-p Brad	2126' DT, FRACTURE ped 10 bbls 1: ad, 43764 gal y Sand & 1,42	CEMEI 5% HC 25# LI 2,600 9	NT SQUEEZE, L Acid, 3500 Inear N2 Foar SCF N2.  COLUMN COL	ETC. gal 25# X-Link m w/130000# 20/40  UD FEB21'07  L CONS. DIV.  DIST. 3  Producing or shul-in)  [GAS-OIL RATIO	
100 RECOR 8' = 4 hol 9' = 48 hol 2' = 7 hol 4' = 8 hol 4' = 4 hol = 71	BOTTOM (MD)  D (Interval, size and nur  BS  DBS  BIS  BIS  BIS  BRODUC  HOURS TESTED	SACKS CEMEN  THOM METHOD (FR  CHOKE SIZE  1/2**	32. 1931' - 21  Dwing, ges #t, purm Flowing PROD'N FOR TEST PERIOD	PRR PRIDING SIL BE	ACI  ODUCTION  Ea and type of puring  GAS-MCF	Pump Pre-p Brad	DT, FRACTURE, ped 10 bbis 1: ad, 43764 gally Sand & 1,42	CEMEI 5% HC 25# LI 2,600 9	NT SQUEEZE, L Acid, 3500 Inear N2 Foar SCF N2.  COLUMN COL	ETC. gal 25# X-Link m w/130000# 20/40  UD FEB21'07  IL CONS. DIV.  DIST. 3  Producing or shul-in)  IGAS-OIL RATIO	
100 RECOR 8' = 4 hol 9' = 48 hol 2' = 7 hol 4' = 8 hol 4' = 4 hol = 71 DEJUCTION /07	BOTTOM (MD)  D (Interval, size and nur  BS  BS  PRODUC  HOURS TESTED  1  CASING PRESSURE  300#	SACKS CEMEN  THOM METHOD (FR  CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE	32. 1931' - 21  Dwing, ges #t, purm Flowing PROD'N FOR TEST PERIOD	PRR PRIDING SIL BE	ACI  ACI  ODUCTION ze and type of pum	Pump Pre-p Brad	2126' DT, FRACTURE ped 10 bbls 1: ad, 43764 gal y Sand & 1,42	CEMEI 5% HC 25# LI 2,600 S	NT SQUEEZE, L Acid, 3500 Inear N2 Foar SCF N2.  COLUMN COL	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07  IL CONS. DIU.  DIST. 3  Producing or shul-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR	
100 RECOR  8' = 4 hol  9' = 48 hol  2' = 7 hol  4' = 8 hol  1' = 4 hol  = 71  DDUCTION  707	BOTTOM (MD)  D (Interval, size and nur  BS  BS  PRODUC  HOURS TESTED  1  CASING PRESSURE  300#  To be sold	SACKS CEMEN  THOM METHOD (FR  CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE	32. 1931' - 21  Dwing, ges #t, purm Flowing PROD'N FOR TEST PERIOD	PRR PRIDING SIL BE	ACI  ODUCTION  Ea and type of puring  GAS-MCF	Pump Pre-p Brad	DT, FRACTURE, ped 10 bbis 1: ad, 43764 gally Sand & 1,42	CEMEI 5% HC 25# LI 2,600 S	PA  NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.  PC  WELL STATUS (I) Producing R-BBL 1 bw	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07  IL CONS. DIU.  DIST. 3  Producing or shul-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR	
100 RECOR  8' = 4 hol  9' = 48 hol  2' = 7 hol  4' = 8 hol  4' = 4 hol  = 71  DDUCTION  707  RESS.	BOTTOM (MD)  D (Interval, size and nur  BS  BS  PRODUC  HOURS TESTED  1  CASING PRESSURE  300#  To be sold	CHOKE SIZE  TION METHOD (FR  CHOKE SIZE  TI/2**  CALCULATED  24-HOUR RATE  Dd, etc. }	32. 1931' - 21  Dwing, ges #t, purm Flowing PROD'N FOR TEST PERIOD	PRR PRIDING SIL BE	ACI  ODUCTION  Ea and type of puring  GAS-MCF	Pump Pre-p Brad	DT, FRACTURE, ped 10 bbis 1: ad, 43764 gally Sand & 1,42	CEMEI 5% HC 25# LI 2,600 S	PA  NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.  PC  WELL STATUS (I) Producing R-BBL 1 bw	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07  IL CONS. DIU.  DIST. 3  Producing or shul-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR	
100 RECOR  8' = 4 hol  9' = 48 hol  2' = 7 hol  1' = 8 hol  1' = 4 hol  2' = 71  DDUCTION  707  PRESS.	BOTTOM (MD)  D (Interval, size and nur  BS  BS  BS  PRODUC  HOURS TESTED  1  CASING PRESSURE  300#  To be sold	CTION METHOD (FA	32. 1931' - 21  Dwing, gas lit, purm Flowing PROD'N FOR "EST PERIOD  OIL-88L	PRI PRI OIL-SE	ACI  ODUCTION TO and type of puring  GAS-MCF  238 mcf/d	Pum Pre-p Brad	DT, FRACTURE, ped 10 bbls 1: ad, 43764 gally Sand & 1,42  MCF  MCF  WATER-88	CEMEI 5% HC 25# LI 2,600 S	PA  NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.  PC  WELL STATUS (I) Producing R-BBL 1 bw	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07  IL CONS. DIU.  DIST. 3  Producing or shul-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR	
TION RECOR  B' = 4 hol  D' = 48 hol  2' = 7 hol  4' = 8 hol  3' = 4 hol  3' = 71  DDUCTION  007  DRESS.  TACHMENTS  1 stand alc  ify that the for	BOTTOM (MD)  D (Interval, size and num  BS  BS  BS  BS  PRODUC  HOURS TESTED  1  CASING PRESSURE  300#  Sold, used for fuel, venile  To be sold  one Basin Fruittal	CHOKE SIZE  TION METHOD (FIGURE SIZE  1/2*  CALCULATED 24-HOUR RATE  ad, etc.)	32. 1931' - 21  Dwing, gas lift, pum Flowing PROD'N FOR TEST PERIOD  OIL—88L	PROPERTY OF THE PROPERTY OF TH	ACI  ODUCTION as and type of pure GAS—MCF  238 mcf/d	Pum Pre-p Brad	DT, FRACTURE, ped 10 bbls 1: ad, 43764 gally Sand & 1,42  MCF  MCF  WATER-88	CEMEI 5% HC 25# LI 2,600 :	PA  NT SQUEEZE, I L Acid, 3500 inear N2 Foar SCF N2.  PC  WELL STATUS (I) Producing R-BBL 1 bw	ETC. gal 25# X-Link m w/130000# 20/40  VD FEB21'07  IL CONS. DIU.  DIST. 3  Producing or shul-in)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR	
	COMPLET NEW WELL X  OPERATO RLINGTO S AND TEL BOX 428 N OF WEL Us d. interval r pth S  ON INTERV  FUITIAND TRICAND TRI	WELL:  COMPLETION:  NEW WELL WORK DEEP- OVER DEEP- EN  FOPERATOR  RLINGTON RESOURCES OF SAND TELEPHONE NO.  BOX 4289, Farmington, N.  N OF WELL (Report location cle Unit P (SESE) 660° I  d. interval reported below  pth Same as above  DDED 16. DATE T.D. REACHEI 8/19/06  PTH, MD &TVD 21. PLUG, I  SP' 2318  ON INTERVAL (S) OF THIS COMPLE  Fruittand Coal 1931° -21:  TRIC AND OTHER LOGS RUN  a Ray Casing Collars  JGRADE WEIGHT, LB./FT.  20# J-55 10.5# J-55	WELL:  OIL WELL WELL X  COMPLETION:  NEW WELL X WORK OVER DEEP. PLUG BACK  FOPERATOR  RLINGTON RESOURCES OIL & GAS COIL  S AND TELEPHONE NO.  BOX 4289, Farmington, NM 87499 (50)  N OF WELL (Report location clearly and in accord  Unit P (SESE) 660' FSL, 660' FEL  d. interval reported below Same as a  ppth Same as above  DDED 16. DATE T.D. REACHED 17. DATE Of S/19/06  PTH, MD & TVD 21. PLUG, BACK T.D., MD & TV  2318'  ON INTERVAL (S) OF THIS COMPLETION-TOP, BOTTO  Fruitland Coal 1931' -2130'  TRIC AND OTHER LOGS RUN  a Ray Casing Collars & CCL  JGRADE WEIGHT, LB./FT. DEPTH SET (M. 131')	WELL:  OIL WELL SAS WELL X DRY  COMPLETION:  NEW WELL X WORK DEEP. PLUG BACK DIFF. RESVR  FOPERATOR  RLINGTON RESOURCES OIL & GAS COMPANY  S AND TELEPHONE NO.  BOX 4289, Farmington, NM 87499 (505) 326-976  N OF WELL (Report location clearly and in accordance with any S  Unit P (SESE) 660' FSL, 660' FEL  d. interval reported below Same as above  pth Same as above  14. PERMIT NO  DDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready in 2/6/107)  PTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULT 189' 2318'  ON INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AIR TRIC AND OTHER LOGS RUN a Ray Casing Collars & CCL  CASING REC  /GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE S  20# J-55 131' 8 3/4"	COMPLETION:  NEW WELL DEEP. PLUG DIFF. PLUG DIFF. PLUG DIFF. RESVR Other  FOPERATOR  RLINGTON RESOURCES OIL & GAS COMPANY  S AND TELEPHONE NO.  BOX 4289, Farmington, NM 87499 (505) 326-9700  N OF WELL (Report location clearly and in accordance with any State result of the company of the com	COMPLETION:  NEW WORK OVER DEEP BACK DIFF. RESVR Other  COMPLETION:  NEW WORK OVER BACK DIFF. RESVR Other  COPERATOR  RLINGTON RESOURCES OIL & GAS COMPANY  S AND TELEPHONE NO.  BOX 4289, Farmington, NM 87499 (505) 326-9700  N OF WELL (Report location clearly and in accordance with any State requirements)*  Unit P (SESE) 660' FSL, 660' FEL  d. interval reported below Same as above  pth Same as above  14. PERMIT NO. DATE ISSUE  DDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  2/6/07  PTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., HOW MANY*  10. ON INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Fruitland Coal 1931' -2130'  CTRIC AND OTHER LOGS RUN  a Ray Casing Collars & CCL  CASING RECORD (Report all strings of the completion of	COMPLETION:  NEW WORK DEEP PLUG BACK RESVR Other  COMPLETION:  NEW WORK DEEP PLUG BACK RESVR Other  COMPLETION:  NOT WELL RESOURCES OIL & GAS COMPANY  S AND TELEPHONE NO.  BOX 4289, Farmington, NM 87499 (505) 326-9700  N OF WELL (Report location clearly and in accordance with any State requirements)*  Unit P (SESE) 660' FSL, 660' FEL  d. interval reported below Same as above  pth Same as above  Same as above  21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., HOW MANY*  19' 2318'  ON INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Fruitland Coal 1931' -2130'  TRIC AND OTHER LOGS RUN a Ray Casing Collars & CCL  CASING RECORD (Report all strings set in 19.58 J-55 131' 8 3/4" Surface; 34sx  10.58 J-55 131' 8 3/4" TOC surface; 248	WELL:  OIL WELL WELL WELL WELL WELL WELL WELL WE	WELL:  OIL CAS WELL X DRY Other  COMPLETION:  NEW WELL X WORK DEEP BACK DIFF RESVR Other  OFFRATOR  RLINGTON RESOURCES OIL & GAS COMPANY  S AND TELEPHONE NO.  BOX 4289, Farmington, NM 87499 (505) 326-9700  N OF WELL (Report location clearly and in accordance with any State requirements)*  Unit P (SESE) 660° FSL, 660° FEL  d. interval reported below Same as above  pth Same as above  14. PERMIT NO. DATE ISSUED  12. C  DDED 16. DATE T.D. REACHED 2/6/07 GL SSUED  17. DATE COMPL. (Ready to prod.)  PTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., HOW MANY*  19. C  OIL TERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Fruitland Coal 1931* -2130°  TITIC AND OTHER LOGS RIN a RAY Casing Collars & CCL  CASING RECORD (Report all strings set in well)  JGRADE WEIGHT, LB,FT. DEPTH SET (MD) HOLE SIZE TOP OF GEMENT, CEMENTING RECORD 20/6 T/6 C/6 C/6 C/6 C/6 C/6 C/6 C/6 C/6 C/6 C	VELL	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
2151′	1930' 2151	829′ 1	711′
	2151'	1930′	829′
med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
Pic.Cliffs	Fruitland	Kirtland	Ojo Alamo
2151'	1930'	829′	711′

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rangine III