RCVD FEB20'07 OIL CONS Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-33677 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1. Type of Well: #32F Gas Well X Other Oil Well 2. Name of Operator 9. OGRID Number ConocoPhillips Company 217817 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco MesaVerde/Basin Dakota 4. Well Location Unit Letter G: 1960 feet from the line and 1950 feet from the East line North Township 30N Section 36 Range 11W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5921' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.⊠ PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: П OTHER:  $\boxtimes$ Spud Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/9/07 MIRU MOTE 211. Spud 12 1/2" hole @ 10:00 AM on 2/9/07. Drilled ahead to 195'. Two surveys @ 120' - 2 degrees & 180' - 3 degrees. Plugged hole w/77 sx (124cf - 22 bbls) Cement to 10' from surface. 2/12/07 Notified Steve Hayden (OCD), by voice mail that while spudding well, there was a 3 degree deviation, the well was plugged w/cement and re-drilled in the same hole. Dave Green Drilling Supervisor also spoke w/Steve and received verbal approval to continue. 2/12/07 RIH w/12 1/4" bit. Drilled ahead to 55'. 2/13/07 C/O Mo-Te Drilling rig #211 w/#209. RU Rig & equipment. RIH w/12 1/4" bit, drilled ahead to 265'. Circ hole. Ran 8 jts 9 5/8" 32.3# H-40 ST & C casing set @

260'. RU to cement 2/16/07 Pumped 10 bbls pre-flush. Pumped 77 sx(124cf-22 bbls) Premix cement w/20% Fly-Ash. Dropped plug & displaced w/16 bbls H2O. Circ 5 bbls cement to surface. RD Rig, dig cellar, install WH. RR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. SIGNATURE TITLE Regulatory Technician DATE

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

Conditions of approval, if any:

DATE FEB 2 0 2007 TITLE SEPUTY OIL & GAS INSPECTOR, DIST. 188 APPPROVED BY