

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-33814

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER _____

b. TYPE OF COMPLETION:

NEW

WORK ☐WELL ☒OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF ☐RESVR ☐

OTHER _____

2. Name of Operator

Burlington Resources

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter **P** **1155** Feet From The **South** Line and **1035** Feet From The **East** LineSection **32** Township **32N** Range **12W** NMPM **San Juan** County

10. Date Spudded

11/9/06

11. Date T.D. Reached

11/30/06

12. Date Compl. (Ready to Prod.)

1/19/07

13. Elevations (DF&RKB, RT, GR, etc.)

5937' GL

14. Elev. Casinghead

15. Total Depth

7023'

16. Plug Back T.D.

7002'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 6868' - 6980'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cement Bond Log GR/CCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	121'	12 1/4"	145 sx (171 cf)	8 bbls
7"	20# J-55	4337'	8 3/4"	663 sx (1344 cf)	70 bbls
4 1/2"	10.5# J-55	7019'	6 1/4"	TOC 3530' 186 sx (371 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	6945'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

@2 SPF**6928' - 6980' = 40 holes****@1 SPF****6868' - 6922' = 24 holes****Total holes = 64**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6868' - 6980'

AMOUNT AND KIND MATERIAL USED

Pumped 35 bbls 2% KCL Fluid, 10 bbls 15% HCL Acid,**Pumped 40,360# 20/40 TLC Proppant. Ran friction****reducer @ 1 to 1.25 gal/1000 gal. Surfactant @ 1 gal/****1000 gal.****28. PRODUCTION**

Date First Production 2/9/07	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/19/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl. 32.08 mcf	Gas - MCF 770 mcf/d	Water - Bbl. 770 mcf/d
Flow Tubing Press. 123#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

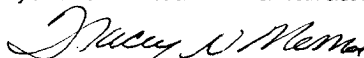
DIST. 3

30. List Attachments

This will be a stand alone Basin Dakota well.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name **Tracey N. Monroe**

Title

Regulatory Technician

Date

2/20/07

Ojo Alamo			White, cr-gr ss.		Ojo Alamo
Kirtland	1640'	1640'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland
Fruitland	1640'	2265'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland
Pictured Cliffs	2265'	2501'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs
Lewis	2501'	2971'	Shale w/siltstone stringers		Lewis
Huerfanito Bentonite	2971'	3474'	White, waxy chalky bentonite		Huerfanito Bent.
Chacra	3474'	4119'	Gry fn grn silty, glauconitic sd stone w/drak gry shale		Chacra
Mesa Verde	4119'	4180'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde
Menefee	4180'	4675'	Med-dark gry, fine gr ss, carb sh & coal		Menefee
Point Lookout	4675'	5076'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout
Mancos	5076'	6015'	Dark gry carb sh.		Mancos
Gallup	6015'	6756'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent		Greenhorn
Greenhorn	6756'	6813'	Highly calc gry sh w/thin lmst.		Graneros
Graneros	6813'	6866'	Dk gry shale, fossil & carb w/pyrite incl.		Dakota
Dakota	6866'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		