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Form 3160-4 SUBMIT IN DUPLICATE FOR APPROVED (October 1990) **UNITED STATES** (See other In-OMB NO. 1004-0137 structions on **DEPARTMENT OF THE INTERIOR** Expires: December 31, 1991 **BUREAU OF LAND MANAGEMENT** 5. LEASE DESIGNATION AND SERIAL NO. 24 HEVISED NMSF-078687 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL DRY 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WELL X DEEP 8. FARM OR LEASE NAME, WELL NO OVER San Juan 32 Federal 15 #1 2. NAME OF OPERATOR 9 API WELL NO ConocoPhillips 30-045-330880151 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. (505) 326-9700 **Basin Fruitland Coal** PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit A (NENE), 270' FNL & 697' FEL At bottom Unit A (NENE), 652' FNL & 429'FEL At top prod. interval reported below Unit A, (NENE), 652' FNL & 4/9' FEL Sec. 15, T32N, R9W, NMPM At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH **New Mexico** San Juan 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 10/3/06 10/23/06 KB-6964'; GL-6951' 20. TOTAL DEPTH, MD &TVD 21 PILIG BACK TO MOSTVO 22 IF MULTIPLE COMPL 23. INTERVALS BOTARY TOOLS CARLE TOOLS HOW MANY DRILLED BY 3915' MD; 3875' TVD 3917' MD; 3877' - TVD 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 3554'-3827' NO 27. WAS WELL CORED **Mud Logs** CASING RECORD (Report all strings set in well) CASING SIZE/GRADE TOP OF CEMENT, CEMENTING RECORD WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED TOC - SURF; 67 sx 9-5/8" H-40 32.3# 223 12-1/4" 4bbls TOC - SURF'; 620 sx 7", J-55 3488 20# 8-3/4" 40bbls TUBING RECORD LINER RECORD 29 TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE SIZE 3554' 3827 2-3/8", 4.7# J-55 5-1/2" none 3879 NONE PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC preperf'd liner w/4 spf Total holes=396 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3554'-3827' air mist, underream 6 1/4" to 9 1/2" from 3480'-3730' 3824'-27' 3614'-36' 3762'-70' 3592'-3614' C/O and surged for 5 days 3644'-48' 3578'-84' 3742'-62' 3554'-68 PRODUCTION 33 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION Pump SI DATE OF TEST IOURS TESTED PROD'N FOR GAS--MCF CHOKE SIZE OIL--BBI WATER-BBL GAS-OIL RATIO TEST PERIOD 10/20/06 1 hr 2 0 119 mcf FLOW. TUBING PRESS CALCULATED GAS-MC WATER-BBI OIL GRAVITY-API (CORR.) CASING PRESSURE 24-HOUR RATE 2863 mcfd SI - 420# SI - 890# 0 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS This is a single FC well. This well is NSL and the well was shut-in 1/2/07 until the NSL approval can be obtained 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ACCEPTED FOR RECORD SIGNED TITLE Sr. Regulatory Specialist DATE 1/4/07 *(See Instructions and Spaces for Additional Data on Reverse Side) IAN 95207

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Alamo	2367	2467'	White, cr-gr ss.	Ojo Alamo	2367'
tland	2467'	3412'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2,67
itland	3412'	3789'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3412
			med gry, tight, fine gr ss.		
tured Cliffs	3789,		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3789

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