Submit to Appropriate

State of New Mexico

Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies Fee Lease - 5 copies

Form C-105 **Revised 1-1-89**

DISTRICT P.O. Box 1980, Hobis	NIM 00240	- -	CON	CEDY	ATION D	N/101/	^						
	5, INIVI 0024C	OIL	_ CON		ATION D	IAIDIG	ON		1	WELL AF			
<u>DISTRICT II</u> P. O. Box 2089 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										30-045-33811			
54114 1 5, 11011 WOXISS 01 504-2555										5. Indicate Type of Lease STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd.,	A-4 NINE	07440								6. State	Oil & Gas Lease I	No.	
WELL COM			DEC	MIDL S	TION D	EDOB	T AND	1100					
1a. TYPE OF WELL		UN UK	KEC	JIMPLE	EIION KI	EPUR	CI ANI	LUG	-	7 1 000	e Name or Unit Ag	Wagnert Name	
OIL WELL		S WELL X	П	DRY	OTHER]	i. Leas	a Manna Or Óthit Mi	producin Name	
	•										RCVD FEE	316'07	
b. TYPE OF COMP	_	- 7	PLU	e —	DIFF				j		OIL CONS	S. DIV.	
WELL X	WORK OVER	DEEPEN	BAC	1 1	RESVR	1 1	OTHER			Bec	k DIST	. 3	
						<u></u>				8. Well			
2. Name of Operator Burlington Resources										15	140.		
3. Address of Operator PO BOX 4289, Farmington, NM 87499											name or Wildcat		
4. Well Location	, Farming	ton, NM 8	57499	~						Bas	in Fruitland Co	Pai	
Unit Le	tter D	11	000 Feet	Emm The	North		Line and		955	Eggt	From The V	Vest Line	
l Oritice		<u> </u>	- reel	TION THE	110101				333		TIOIII THE T	- Line	
Section	1 2		Tow	nship	29N	Range	12W		NMPM		Juan	County	
10. Date Spudded	11. Da	te T.D. Rea	ched	l	Compl. (Ready	to Prod.)	13. Eleva	-		etc.)	14. Elev. Casing	head	
8/17/06 15. Total Depth		8/26/06	Back T.D.	2/7	If Multiple Com	nol How	18. inte	5846' GF	Rotary Tools		Cable Tools		
13. Total Deput		lo. Flag	DOCK 1.D.	''	Many Zones?			iled By	1 Totaly 100is		Cable 100is		
2200'			148'		•		<u> </u>	·		X			
19. Producing Interv Basin Fruitlan		-	-	om, Name					20. Was Dire	ctional Su No	irvey Made		
21. Type Electric and			<u> </u>						22. Was We				
Cement Bond	Log GR/									No			
23.		C	CASING	RECC	ORD (Rep	ort all	string	s set i	n well)				
CASING SIZE		VEIGHT LE	B/FT.		TH SET		HOLE SIZ	<u>'E</u>			RECORD	AMOUNT PULLED	
7" 41/2"	20# J-			162	2195'		8 3/4" 6 1/4"		85 sx (125 cf) (100 surface 255 sx (491 cf)			18 bbls	
	10.5				2100		0 1,4		100 301101	70 E00 0	x (40 (Ct)	10000	
			NER RE	COPP							TUDING DEC	1	
SIZE		TOP		TOM I	SACKS CE	MENT	SCR	EEN	25. SIZE		TUBING REC	PACKER SET	
		<u> </u>		10					2-3/8" 4.7#		1944'	I MOREN CET	
26. Perforation @2 SPF	record (i	interval, s	ize, and	number)					ENT, SQUE				
1926' - 1951' = 50	holes				1926' - 19	TH INTER					ATERIAL USED ink pre-pad) w	/78590 # of	
1858' - 1868' = 20	holes							20/40 Br	ady Sand. P	umped	30 bbis flush.		
1790' - 1798' = 16 4730' 4736' = 43										G (25# Xlink pre-pad) w/ 70000 # of d. Pumped26 bbls foam flush.			
1730' - 1736' = 12 Total holes = 98 h					 			20/40 A/I	zona Sano.	rumpe	026 DDIS TOAM	nusn.	
28.					PROD								
Date First Production		Produc	tion Metho	d (<i>Flowing,</i>	gas lift, pumpin	ıg - Size aı	nd type pur	np)	t	Status (F Si	Prod. or Shut-in)		
Date of Test	Hours Test	ed Ch	noke Size		Oil - E	B b l.		MCF	Water - B	ibi.	G	as - Oil Ratio	
2/6/07	1 Coning Pro	20112	1/2"	Test Period			4 mcf	184-4-	.04 bw er - Bbi C	il George	APt - (Corr.)		
Flow Tubing Press. 100#	Casing Pre-		ilculated 24 our Rate	- 1	Oil - BЫ	97 m	MCF cf/d	1 bwpd	97 - DOI	ni Gravity -	AFI-(Car.)		
29. Disposition of Ga	s (Sold, use	ed for fuel, v)		<i>91</i> III	-114	. owpu	Test Witnesse	ed By			
30. List Attachments	To be	SUIU						J	L				
	s will be	a stand al	one Basi	n Fruitlar	nd Coal well.								
31. I hereby certify th	O -					d complete	to the bes	t of my kno	owledge and be	elief			
Signature	Macy	NM	mer	Print	ted ne <u>Tracey N.</u>	Monroe	<u>. </u>	Title	Regulatory	Technic	cian	Date 2/12/07	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Southeastern New Mexico						Northwestern New Mexico						
T. Anhy			т	. Canyon			T. Ojo Ala	amo	574	T.	Penn. "B"		
T. Salt				Strawn					695-1729	Т.	Penn. "C"		
B. Salt			Т	. Atoka			T. Picture	d Cliffs	1966	- т.	. Penn. "D"		
T. Yates			т т	. Miss			T. Cliff Ho	ouse		- т.	Leadville		
T. 7 River	rs		т т	. Devonian			T. Menefe	90		- т.	Madison		
T. Queen			Т	. Silurian —			T. Point L	ookout		⁻ T.	. Elbert		
T. Graybu	urg			. Montoya			T. Manco	.s		~ T.	. McCracken		
T. San Ar				. Simpson			T. Gallup			- т.	. Ignacio Otzte		
T. Glorieta				. McKee			Base Gre				. Granite		
T. Paddoo	·			. Ellenburger	· · · · · · · · · · · · · · · · · · ·		T. Dakota			- т.			
T. Blinebr	~			. Gr. Wash		_	T. Morriso	on		- т.		· · · · · · · · · · · · · · · · · · ·	
T. Tubb	, 	 		. Delaware Sa	nd	_	T. Todilto			- T.			
T. Drinkai	nd			. Bone Springs			T. Entrad			- T.			
T. Abo				·		_	T. Winga						
T. Wolfca	mp		— ·	. 			T. Chinle			- T.	<u> </u>		
T. Penn			— ÷				T. Permis			т.			
	Bough C)		·			_	T. Penn "			- ï.			
1.01300 ((Bodgii O)		<u> </u>	•	01.00.04	_				<u>.</u> ''			
			•		OIL OR GAS	o OP							
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No. 2, fi	rom			to			No. 4, f				to		
					IMPORTA	NT V	WATER	SANDS					
Include	data on i	rate of w	ater inflo	w and eleva	ation to which								
				1_			0, ,000 .	fee					
No. 1, fi	****												
No. 2, fi				to	*******			fee					
No. 3, fi	rom			to)			fee	et				
		<u>-</u>	ITHO	LOGY R	ECORD (Atta	ch ado	ditional s	heet if no	ecess	arv)		
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