| Submit 3 Copies To Appropriate District   | State of New Mexico   |                      | Form C-103   |  |
|---|---|----------------------|--|--|
| Office District I   | Energy, Minerals and Natural Resources                                    |                      | May 27, 2004   |  |
| 1625 N. French Dr., Hobbs, NM 88240   |   |                      | WELL API NO.   |  |
| District II   | OIL CONSERVATION  | DIVISION             | 30-039-24642   |  |
| 1301 W. Grand Ave., Artesia, NM 88210   |   |                      | 5. Indicate Type of Lease                            |  |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410  | 1220 South St. Fran   |                      | STATE   FEE  |  |
| District IV   | Santa Fe, NM 87   | 7505                 | 6. State Oil & Gas Lease No.                         |  |
| 1220 S. St. Francis Dr., Santa Fe, NM   |   |                      | · ·  |  |
| 87505   | TOTAL AND DEPONDS ON WITH A   |                      |  |  |
|   | TICES AND REPORTS ON WELLS  |                      | 7. Lease Name or Unit Agreement Name                 |  |
|   | OSALS TO DRILL OR TO DEEPEN OR PLU<br>ICATION FOR PERMIT" (FORM C-101) FO |                      | SIMMS COM 1876                                       |  |
| 1. Type of Well: Oil Well   | Gas Well 🛛 Other  |                      | 8. Well Number: #6                                   |  |
| 2. Name of Operator   | EC INC  |                      | 9. OGRID Number: 013925                              |  |
| BLACK HILLS GAS RESORC  3. Address of Operator: c/o Age   |   |                      | 10. Pool name or Wildcat                             |  |
| 3. Address of Operator: C/O Age   |   |                      | · .  |  |
| 3104 N. Sunivan, Farmington, Nr   | 1187401 303-327-4373  |                      | Cabresto Canyon Tertiary Ext.                        |  |
| 4 37-11 1   |   |                      |  |  |
| 4. Well Location  |   | 2 . 2 . 1 . 5        |  |  |
| Unit Letter B: 790 feet from the North line and 1500 feet from the East line  |   |                      |  |  |
| Section 24  |   |                      | M Rio Arriba County                                  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7068' GL   |   |                      |  |  |
| Pit or Below-grade Tank Application or Closure  |   |                      |  |  |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water   |   |                      |  |  |
| Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material   |   |                      |  |  |
|   | Appropriate Box to Indicate N   |                      |  |  |
| NOTICE OF U   | NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:                             |                      |  |  |
|   |   |                      |  |  |
| PERFORM REMEDIAL WORK   | <del></del>   | REMEDIAL WOR         |  |  |
| TEMPORARILY ABANDON   |   | COMMENCE DR          | <del>_</del>   |  |
| PULL OR ALTER CASING  | MULTIPLE COMPL  | CASING/CEMEN         | T JOB  |  |
| OTHER: Plugback & Open Ter  | tiary 🛛   | OTHER:               |  |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date             |   |                      |  |  |
| of starting any proposed wor recompletion.  | ork). SEE RULE 1103. For Multipl  | le Completions: At   | tach wellbore diagram of proposed completion         |  |
|   | ans to plugback the Pictured C  | liffs, run a CBL     | log, & open the Tertiary to production.              |  |
|   | F6  |                      | open one return to production.                       |  |
|   |   |                      | חמות דרתמימי   |  |
|   |   |                      | RCVD FEB22'07  |  |
|   |   |                      | OIL CONS. DIV.                                       |  |
|   |   |                      |  |  |
|   |   |                      | DIST. 3  |  |
| I hereby certify that the information   | above is true and complete to the be                                      | est of my knowledge  | and belief. I further certify that any pit or below- |  |
| grade tank has been/will be constructed   | or closed according to NMOCD guidelines                                   | (), a general permit | or an (attached) alternative OCD-approved plan .     |  |
| SIGNATURE M. Lo   | TITLE   | Amont Detuctions D   | DATE 2/02/07   |  |
| Type or print name Mike Pippin  |   |                      | ngineer DATE 2/22/07                                 |  |
| Type of print name write Pippin   | E-mail address: mike@pippinl  | iic.com i elepho     | ne No.: 505-327-4573                                 |  |
| For State Use Only  | $\mathcal{A}$   |                      |  |  |
| APPROVED BY:  | TITLE X   | Puty or a gas in     | ISPECTOR, DIST. & DATE FEB 2 2 200                   |  |
| Conditions of Approval (if any): Phense sand procedure for a narround   |   |                      |  |  |
| APPROVED BY:  Conditions of Approval (if any): phease send procedure for approval  TITLE  TITLE  TITLE  TOR & GAS INSPECTOR, DIST. DATE FEB 2 2 200 |   |                      |  |  |

School to Appropriate District Office State Lease - 4 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DESTRICT A P.O. Denwer DD, Artenia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rão Brazos Rd., Aziac, NBM 87410

West

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Black Hills Gas Resources 6 SIMIS COM Total Labor County 30 N 4 W Rio Arriba B MMPM tion of Well: Actual Footage Los 1500 Bast 790 North feet from the tine and Ground level Elev. **Tertiary** Cabresto Canyon Tertiary Ext. 7068 160 NE/4 Acres 1. Outlies the acronge dedicated to the subject well by colored possell or hackure marks on the plat below. 30 - 039-24642 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If some then one lease of different ownership is dedicated to the well, have the letterent of all owners been conscilinated by communitization, naitization, force-pooling, etc.? COMMUNITIZATION ☐ Yes If neswer is "yes" type of consolidation □ № er is "no" list the owners and tract descriptions which have actually been consolidated. (Use severe side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated (by co la form if nece unitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 330 **66**0 990 1520 1550 1980 2310 2840 500 **OPERATOR CERTIFICATION** N 89°56'W 79.80cm I hereby certify that the inform W. Pris. H.E.S. 288 best of my browledge and belief. z Log No. (14%) 1000 1500 Mike Pippin Petroleum Engineer MAR 0 5 1990 Agent - Black Hills OIL CON. DIV Date 1.5%0 2/22/07 DIST. 3 4 5 H.E.S. 286 SURVEYOR CERTIFICATION I hereby certify that the well local 24 on this plat was plotted from field notes a correct to the best of my browledge en belief. 2-1-90 8 Date Surveyed MAHNAC William R. Mahnke II NO.06 PROVESSIONAL