

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

RCVD FEB 21 '07  
OIL CONS. DIV.  
DIST. 3

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/16/2007

API No. 30-045-33666  
DHC No. DHC2314AZ  
Lease No. SF-078596

Well Name  
**HOWELL C**

Well No.  
**#200S**

Unit Letter <b>O</b>	Section <b>01</b>	Township <b>T029N</b>	Range <b>R008W</b>	Footage <b>770' FSL &amp; 1590' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>01/29/2007</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>PICTURED CLIFFS</b>	<b>129 MCFD</b>	<b>54%</b>		<b>54%</b>
<b>FRUITLAND COAL</b>	<b>110 MCFD</b>	<b>46%</b>		<b>46%</b>
	239			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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