

4998

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

1-30-039-06867
163-30-039-06866
154-30-039-06877Operator UNOCAL Oil & Gas Division Location: Unit I Sec. 30 Twp 27 Rng 7Name of Well/Wells or Pipeline Serviced Rincon Unit 1 DK, 163 PC & 154 PCElevation 6633' Completion Date 10/10/91 Total Depth 380' Land Type* FCasing, Sizes, Types & Depths NONEIf Casing is cemented, show amounts & types used NONEIf Cement or Bentonite Plugs have been placed, show depths & amounts used NONEDepths & thickness of water zones with description of water when possible: Fresh, Clear,
Salty, Sulphur, Etc. Damp at 100-120'Depths gas encountered: NONEType & amount of coke breeze used: Metallurgical = 2540 lbs.Depths anodes placed: 220, 225, 320, 329, 335, 341, 348, 353, 364 & 369'Depths vent pipes placed: 0 to 380'Vent pipe perforations: 1/8" 0 from 200 to 380'Remarks: Second ground bed installed on this locationRECEIVED
OCT 25 1991.
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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Operator UNOCAL Oil & Gas Division Location: Unit I Sec. 30 Twp 27 Rng 7

Name of Well/Wells or Pipeline Serviced Rincon Unit 1 DK, 163 PC & 154 PC

Elevation 6633' Completion Date 10/10/91 Total Depth 380' Land Type* F

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used NONE

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. Damp at 100-120'

Depths gas encountered: NONE

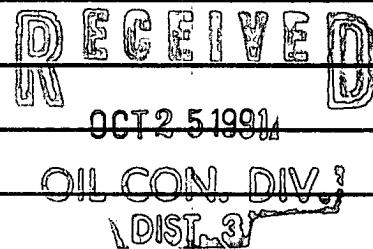
Type & amount of coke breeze used: Metallurgical = 2540 lbs.

Depths anodes placed: 220, 225, 320, 329, 335, 341, 348, 353, 364 & 369'

Depths vent pipes placed: 0 to 380'

Vent pipe perforations: 1/8" 0 from 200 to 380'

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CID # 87-00156 WELL NAME: Rincon LOCATION: 30-27 DATE: 10-10-11

TOTAL VOLUME: 12.65 TOTAL AREA: 7.6 OILS RESISTANCE: 1.66

												ANODE HEADLINE			
DEPT	100 ANODE	ANODE NO.	DEPT	100 ANODE	ANODE NO.	DEPT	100 ANODE	ANODE NO.	DEPT	100 ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WELL COKE
5			115	.3		165	.5	2	545			1	369	.17	1.4
10			190	.3		110	.5	1	550			2	364	.17	1.3
15			195	.3		315	.1		555			3	353	.10	3.2
20			200	.3		300	1.40		560			4	348	.15	3.3
25			205	.6		305			565			5	341	1.16	2.7
30			210	.7		390			510			6	335	1.0	2.5
35			215	.4		395			515			7	329	.12	1.6
40			220	1.1	1.0	400			500			8	320	.17	1.3
45			225	1.0	9	405			505			9	225	1.2	1.2
50			230	.9		410			590			10	220	1.3	2.9
55			235	1.0		415			595						
60			240	.7		420			600						
65			245	.6		425			605						
70			250	.5		430			610						
75			255	.7		435			615						
80			260	.7		440			620						
85			265	.6		445			625						
90			270	.3		450			630						
95			275	.1		455			635						
100			280	.2		460			640						
105			285	.3		465			645						
110			290	.2		470			650						
115			295	.2		475			655						
120			300	.1		480			660						
125			305	.1		485			665						
130			310	.1		490			670						
135			315	.1		495			675						
140			320	.5	8	500			680						
145			325	.3		505			685						
150			330	.5	7	510			690						
155			335	.9	6	515			695						
160			340	.8		520			700						
165			345	1.3	5	525			705						
170			350	1.6	4	530			710						
175	3		355	1.1	3	535			715						
180	4		360	.3		540			720						

REMARKS:



DAY Wednesday

DRILLER Bob B. LEFT TOWN 8 ARRIVED FIELD
 HELPER Jack S. LEFT FIELD ARRIVED TOWN
 HELPER Dave S. TOTAL FOOTAGE TODAY

RIG NO. 206 DATE 10-9-81 CLIENT Uno Cal

BEGIN WORK ON HOLE NO. Union #1 AT FEET

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TIME		ACTIVITY
FROM	TO	
0	15	brown sand, clay
15	35	hard clay w/ shale
35	70	firm grey shale
70	120	grey sandstone w/ shale streaks Dip @ 100-120°
120	140	grey shale
140	160	grey sandstone
160	175	hard grey shale
175	310	hard grey sandstone
310	370	mostly shale w/ some sandstone.
370	380	sandstone (shiny hard)

BIT RECORD		
SIZE & MAKE	SERIAL NO.	FOOTAGE
1 6" sp. cut blades		
1 5 1/2" recip blades		
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

NO. OF LOADS OF WATER 1 SOURCE Larry Camp