

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #270A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29892

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 985' FWL SW/4 NW/4 SEC 34-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Cavitate, land tbg, RTP</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-21-2006 MIRU, spot ramp & equipment, RU rig over well, SDFN.

10-22-2006 Blow down well, NDWH & NU BOP/HCR stack, TOH w/110 jts 2.78" tbg & 3 pup jts, tally tbg in derrick, RU to surge from surface, NU blooie lines, surged from surface 3 times, 1<sup>st</sup> time @ 600 psi w/ 5 bbl pad SI 2 hrs, 2<sup>nd</sup> time @ 800 psi w/ two 5 bbl pads, SI 2 hrs, 3<sup>rd</sup> time @ 800 psi w/ no pad no SI 10 bph mist, returns trace coal & light water.

10-23-2006 Surge from surface twice @ 800 psi, light returns, MU drill bit, TIH w/ 108 jts of DP & tagged fill @ 3597', RU power swivel, break circulation, CO 59' of fill from 3597' to 3656', ran 2/4 bbl sweeps, circ well bore clean, LD 6 jts of DP, set bit @ shoe, surged from shoe 4 times @ 1000 psi w/ two 5 bbl pads, light returns.

10-24-2006 Surge well from shoe twice @ 1000 psi & two 5 bbl pads, light returns, surge well from shoe 3 times @ 1200 psi & two 5 bbl pads, light returns, TIH w/ 3 jts of DP, tagged fill @ 3562', break circ & CO 94' of fill from 3562' to 3656', ran two 4 bbl sweeps, circ well bore clean, LD jts of DP, set bit @ shoe, surge well from shoe 5 times @ 1000 psi & two 5 bbl pads, returns 80/20 coal/shale, light water.

Continued on Back

RCVD FEB 22 '07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 15, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 21 2007

FARMINGTON FIELD OFFICE

NMOCD

10-25-2006 Surge well from shoe 4 times @ 1000 psi & two 5 bbl pads, returns light, TIH w/ 3 jts of DP, tagged fill @ 3563', break circ & CO 93' of fill from 3563' to 3656', ran two 4 bbl sweeps, circ well bore clean, blow well dry, flow well, pitot well TLTM, surge well from shoe 5 times @ 1000 psi & two 5 bbl pads w/10 bph mist, returns 80/20 coal/shale, light water, third surge returns heavy coal.

10-26-2006 Surge well fro shoe 4 times @ 1000 psi & two 5 bbl pads w/10 bph mist, rets 80/20 coal/shale, TIH w/one jt of DP, tagged fill @ 3485', break circ & CO 171' of fill from 3485' to 3656', ran two 4 bbl sweeps, circ well bore clean, LD 6 jts of DP, set bit @ shoe, surge well from shoe 4 times @ 800 psi w/ 10 bph mist, rets 80/20 coal/shale, light water.

10-27-2006 Tagged 15' bridge @ shoe, CO bridge, TIH w/ 3 jts of DP, tagged solid fill @ 3544', break circ & CO 112' of fill from 3544' to 3656', ran two 4 bbl sweeps, circ well bore clean, blow well dry, LD 6 jts of DP, set bit @ shoe & flow well, pitot TLTM, surge well from shoe 8 times @ 800 psi w/10 bph mist & one 5 bbl pad, rets light to med, 80/20 coal/shale light water, surge well from shoe 2 times @ 600 psi w/ 10 bph mist, rets med, 80/20 coal/shale, light water.

10-28-2006 TIH w/ 5 jts of DP, tagged fill @ 3627', break circ & CO 29' of fill from 3627' to 3656', ran two 4 bbl sweeps, circ well bore clean, LD 6 jts of DP, set bit @ shoe, SI for natural surge twice, first for 4 hr build up to 200 psi, rets light coal/shale, light water, 2nd for 2 hr build up to 100 psi, rets light coal/shale, light water, surge from shoe twice @ 800 psi w/ 10 bph mist, light to medium rets, light water, surge from shoe 4 times @ 600 psi w/ 10 bph mist, light to medium rets, light water.

10-29-2006 TIH w/ 6 jts of DP, tagged fill @ 3640', break circ & CO 16' of fill from 3640' to 3656', ran two 4 bbl sweeps, circ well bore clean, LD 6 jts of DP, set bit @ shoe, SI for natural surge 3 times, first for 4 hr build up to 225 psi, rets light coal/shale, light water, 2nd for 4 hr build up to 330 psi, rets light coal/shale, light water, third for 4 hr build up to 330 psi, rets light coal/shale, light water, surge from shoe twice @ 800 psi w/ 10 bph mist & two 5 bbl pads, heavy rets, light water, surge from shoe one time @ 600 psi w/ 10 bph mist, light to medium rets, light water.

10-30-2006 TIH w/ 3 jts of DP, tagged fill @ 3553', break circ & CO 103' of fill 60/40 shale/coal from 3553' to 3656', ran two 4 bbl sweeps, circ well bore clean, blow well dry, LD 6 jts of DP, flow well, pitot well @ one ounce, surge well from shoe once @ 800 psi w/ 10 bph mist & two 5 bbl pads, med returns 50/50 coal/shale w/ light water, natural surge from shoe 3 times, first time built to 225 psi, light returns, 50/50 coal/shale w/ light water, second built to 300 psi, light returns, 50/50 coal/shale w/ light water, third built to 250 psi, light returns, 50/50 coal/shale w/ light water, steady 10' flare on all.

10-31-2006 5 hr SI = 275 psi, surge to pit, returns light fines, no water, TIH from shoe, tag @ 3609', CO to 3738' w/ 12 bph mist, ran light to medium coal & shale 40/60, circulate & work pipe, bypass air, PU to shoe @ 3464', secure top BOP, natural surge from shoe, 4 hr natural SI = 250 psi, returns gas only.

11-01-2006 Nat surge overnight, 6.5 hr SI = 325 psi, returns dry gas, TIH from shoe, tag @ 3566', CO to TD @ 3738' w/ 12 bph mist, ran med coal fines 35%, 1/8" shale 65%, circ & work pipe, PU to 7" shoe, flow well nat on blooie line 1.5 hr, flow well on 2" line 1 hr, flow well nat on blooie line overnight.

11-02-2006 Flow well natural overnight, TIH from shoe, tag @ 3570', CO small bridge w/ 12 bph mist, CO to TD @ 3738', circ & work pipe, returns light coal fines 40%, medium shale 1/8" 60%, bypass air, LD 9 jts, RD power swivel, TOOH LD DP & DC's, secure sub in top BOP, flow well natural.

11-03-2006 Flow well on blooie line overnight, TIH w/ 110 jts 2 7/8", 6.5#, J-55 tbg, landed @ 3430' as follows: 1/2" mule shoe on bottom, 1 jt tbg, 2.28" "F" nipple @ 3398', 108 jts tbg, 2 - 6' pup jts, 10' pup jt & 1 jt tbg. ND BOP, NU tree & test 2000 psi, RD. There is no liner in this well, tbg is landed 34' above 7" shoe. **Liner will be run after winter closure.** Turn well to production department, release rig @ 1900 hrs, 11/3/06.