

Submit To Appropriate District Office State Lease - 6 copies. Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-039-29870
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT RCVD FEB 23 '07 OIL CONS. DIV. DIST. 3
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator ConocoPhillips Company		8. Well No. 64B
3. Address of Operator PO BOX 4289 Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter B : 645 Feet From The NORTH Line and 1420 Feet From The EAST Line Section 9 Township 29N Range 6W NMPM RIO ARRIBA County		
10. Date Spudded 11/22/2006	11. Date T.D. Reached 12/08/2006	12. Date Compl. (Ready to Prod.) 01/26/2007
13. Elevations (DF& RKB, RT, GR, etc.) 6521 GL		14. Elev. Casinghead
15. Total Depth 5976'	16. Plug Back T.D. 5961'	17. If Multiple Compl. How Many Zones? Single
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 4460' - 5944', Blanco Mesaverde
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/GR/CCL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9.625	32.3H-40	252'
7.0	20.0 J-55	3751'
4.5	10.5 J-55	5968'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		SIZE
		DEPTH SET
		PACKER SET
26. Perforation record (interval, size, and number) Lewis Shale: 4460' - 4910'; 1 spf; 0.34" dia; 30 holes Cliffhouse: 5016' - 5452'; 1 spf; 0.34" dia; 30 holes Menefee/PT. Lookout: 5944' - 5662'; 1 spf; 0.34" dia; 30 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		4460' -4910'
		75Q 20#gel; 174,500# 20/40 brady
		5016' - 5452'
		60Qfoam; 92,500# 20/40 brady;
		5944'-5662'
		60Qfoam; 99,300# 20/40 brady;
28 PRODUCTION		
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)
		Flowing
Well Status (<i>Prod. or Shut-in</i>)		Shut-in
Date of Test 01/26/2007	Hours Tested 1 hr	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 37.9 mcf
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. n/a	Casing Pressure 125 FCP	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 910 mcf	Water - Bbl. 1 bwpd
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Juanita Farrell</i>	Printed Name Juanita Farrell	Title Regulatory Specialist
E-mail Address juanita.r.farrell@conocophillips.com	Date 2/21/07	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	2571' T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2728-3215' T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3448' T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5006' T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5324' T. Madison
T. Queen	T. Silurian	T. Point Lookout	5675' T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary.)

From	To	Thickness In Feet	Lithology