State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-32541 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE [ FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: BRUINGTON GAS CONCOD FEB27'07 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) <del>OIL CONS. DIV.</del> 8. Well Number 1. Type of Well: DIST. 3 Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number XTO ENERGY INC. 5380 3. Address of Operator 10. Pool name or Wildcat 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKOTA 4. Well Location 1895 feet from the\_ 1700 North line and Unit Letter feet from the line **NMPM** Township 30N Range 11W County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) י 5752 Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_ \_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_ Below-Grade Tank: Volume \_\_\_\_ \_bbls; Construction Material \_ Pit Liner Thickness: \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND TEMPORARILY ABANDON** ABANDONMENT **PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** X OTHER: OTHER: LAND TUBING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. previously requested exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. This report is to notify that XTO has installed the tubing on this well and is no longer producing without tubing. XTO Energy ran 2-3/8", 4.7#, J-55 tbg to 6682' on 11/6/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or losed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan TITLE REGULATORY COMPLIANCE TECH DATE 2/26/07 SIGNATURE.

DATE OR & GAS INSPECTOR, DIST. 65

E-mail address:

FEB 2 Z 2007

Telephone No. 505-324-1090

lorri bingham@xtoenergy.com

Type or print name LORRI D. BINGHAM

For State Use Only

Conditions of Approval, if any:

APPROVED BY\_