Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONCEDIATION DIVISION			30-045-33779	of I assa
District III	trict III 1220 South St. Francis Dr.			5. Indicate Type STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-	- 11125-81
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Walker Com LS	
1. Type of Well:				8. Well Number #2B	
Oil Well Gas Well X Other					
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location				Blanco Mesa	Verde
4. Well Location					
Unit Letter M: 540 feet from the South line and 920 feet from the West line					
Section 32 Township 31N Range 9W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6339'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	k 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:			OTHER: Spuc	d Report	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
2/20/07 MIRU MOTE 211. RIH w/12 '4" bit. Spud 12 '4" surface hole @ 11:30 am on 2/20/07. Drilled ahead to 266'. Circ hole. RIH w/8 jts 9 5/8" 32.3# H-40 ST & C casing set @ 261'. RU to cement. Pumped pre-flush of 10 bbls mud flush/10 bbls FW spacer.					
Pumped 265 sx(313cf - 56 bbls) Type 5 Cement w/3% CaCl, ¼ #/sx Celloflake. Dropped plug & displaced w/17 bbls H2O. Circ					
18 bbls cement to surface. RD Rig, dig cellar, install WH. RR RCUD FEB23'07					
THE PONCE PILL					
PT will be completed by drilling rig and results shown on next report.				OIL CONS. DIV.	
					DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE MUCH MANNE TITLE Regulatory Technician DATE 2/22/07					
Type or print name Tracey N. Monroe E-mail address: tracey.n.monroe@conocophillips.com Telephone No. 505-326-9752					
(This space for State use)			<u>-</u>		
APPPROVED BY	and RATE	TITI F	ty or 8 gas insp	ECTOR, DIST. 🐠	DAFEB 2 3 2007
Conditions of approval if any:	nuc- u			,	

\$