

30-045-26902

350 3

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit 0 Sec. 29 Twp 31 Rng 8

Name of Well/Wells or Pipeline Serviced HOWELL D #351

cps 200lw

Elevation 6519' Completion Date 9/26/88 Total Depth 520' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 75' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 335', 325', 315', 275', 265', 200', 190', 135', 100', 90'

Depths vent pipes placed: 385'

Vent pipe perforations: 345'

Remarks: gb #1

RECEIVED
MAY 31 1991

101513
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

MERIDIAN OIL INC.
WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Comp 9-28-88

Drilling Log (Attach Here) ☒

Completion Date 9-26-88

CPS #	Well Name, Line or Plant:	Work Order #	State:	Ins. Union Check																																								
2001W	<u>Udwell II #351</u>	3086A		☐ Good ☒ Bad																																								
SP29-31-8	Anode Size: <u>3" x 60</u>	Anode Type: <u>Diviron</u>	Size Box: <u>634</u>																																									
Depn Drilled <u>520'</u>	Depth Logged <u>385'</u>	Drilling Rig Time	Total Lbs. Coke Used	Loss Circulation Mat'l Used																																								
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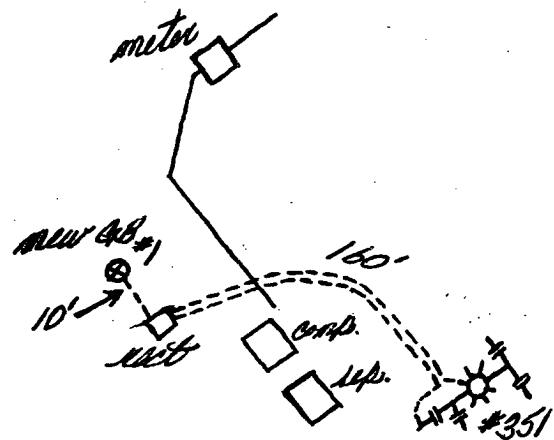
Remarks: Unable to run static test on well head due to uninsulated unions. Water was at 75' no sample. Installed 385' of 1" PVC vent pipe, bottom 345' perforated

Rectifier Size: 40 V 16 A
 Addn'l Depth: 40
 Depth Credit: 115 @ 3.50 - 402.50
 Extra Cable: 190' @ .24 45.60
 Ditch & 1 Cable: 170' @ .70 119.00
 Ditch & 2 Cable: 0
 25' Meter Pole: 0
 20' Meter Pole: 0
 10' Stub Pole: 10 @ 15.50 158.50
 Junction Box: 1 @ 225.00 225.00

tot 4888.60
244.43
5133.03

All Construction Completed

Calvin Rockman
(Signature)



654

Darrell CRASS Drilling CFS 201W

Drill No. 3

Well No. Howell D #351 Date 9-26-88

Client Meridian Oil Co.

Country SAN JUAN State New Mexico

0-30	SANDstone
30-40	SAND
40-70	Shale
70-80	SAND
80-150	Shale
150-190	SANDstone
190-210	Shale
210-260	SANDstone
260-280	SANDy Shale
280-320	SANDstone
320-365	SANDy Shale
365-400	SANDstone
400-520	Shale

Water @ 75'