RCVD FEB28'07 OIL CONS. DIV.

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED 3. 3 OMB No. 1004 115 3. 3 Expires July 31, 1996

If Indian, Allottee or Tribe Name

5.	Lease Serial No.
	NM40646

abandoned well.	Use Form 3160-3 (APD)) for such proposals	S.	1		
SUBMIT IN TRIPL	ICATE – Other instru	ections on reverse	e side	7FABUMAGCA	Angreement Name and/or No.	
1. Type of Well	THE STATE	D				
Oil Well X Gas Well	8. /Well Name a	and No.				
2. Name of Operator	FISH	and No. ER FEDERAL 2 #1				
Black Hills Gas Resources	9. API Well No).				
3a. Address		e area code)	1	30-039-23684		
3104 N. Sullivan, Farmingto	on, NM 87401	505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	n)				
790' FNL & 790' FEL Unit (/ Sec. 2, T25N, R2W	۹)	AND Rio Arriba County, New Mexico				
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	TURE OF NOTICE, RE	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection		Deepen Tracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	e ly Abandon	Water Shut-Off Well Integrity Workover	
13. Describe Proposed or Completed Operating If the proposal is to deepen directionally Atlach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final insperior.	y or recomplete horizontally, give will be performed or provide the erations. If the operation results is andonment Notices shall be filed extion.) This Clean-up progra	subsurface locations and meas Bond No. on file with BLM. In a multiple completion or re- only after all requirements, in Internal Black Hills."	sured and true vertic /BIA Required sub- scompletion in a new including reclamation,	cal depths of all pertosequent reports shall v interval, a Form 3: , have been complete	tinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has	
6104' & 6112'-24' w/2-0. Lookout. Set CBP @ 60 5958'-62' w/27-0.36" hol	to 3500 psi-OK. Ran 36" spf. Broke down i 000'. On 4/12/05, perf es. Broke down Mene Menefee. Set CBP (e down Cliffhouse w/5 house. Landed 2-3/8'	CBL. TOC @ 508 new Point Lookout fed Menefee @ 587 efee w/567 gal 7.5% @ 5850'. On 4/22/0 500 gal 7.5% HCL.	80'. On 4/7/0: perfs w/1000 70'-72', 5908' % HCL. Frac 005, perfed C Fraced Cliffl	5, perfed lowe gal 7.5% HC '-10', 5916'-25 ed Menefee v Cliffhouse @ 5 house w/50,0	er Point Lookout @ 6096'- CL. Swab tested Point 5', 5934'-36', 5940'-42', w/56,280# 20/40 sand in 5648'-50', 5653'-58', 5676' 80# 20/40 sand in 60Q	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date

THIS SPACE FOR FEDERAL OR STATE USE

(Instructions on reverse)

Signature

Approved by

Name (Printed/Typed)

I hereby certify that the foregoing is true and correct

FEB 2 / 2007

Petroleum Engineer (Agent)

February 24, 2007

Date

