

RCVD FEB28'07

OIL CONS. DIV.

DIST. 3

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF - 078210	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan #1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 665' FSL, 900' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-33586	
10. FIELD AND POOL, OR WILDCAT Basin Dakota/Bianco MesaVerde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.1 T30N R10W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 11/30/06				16. DATE T.D. REACHED 12/15/06		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 2/20/07				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6539' KB 6554'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7811		21. PLUG, BACK T.D., MD & TVD 7802'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7616' - 7732'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.38, H40	137'	12 1/4"	surface; 59ax (95 cf)		6 bbls	
7"	20# J-55	3536'	8 3/4"	surface; 657ax (1159 cf)		50 bbls	
4 1/2"	10.58, J55	7811'	6 1/4"	TOC 2850'; 320ax (641 cf)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7710'	
31. PERFORATION RECORD (Interval, size and number) @3SPF 7714' - 7732' = 30 holes @1SPF 7616' - 7700' = 20 holes Total holes = 50 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7714' - 7732' Pumped 10 bbls 15% HCL Acid, pumped 30,000 gal slickwater pad, pumped approx 40,000 20/40 TLC sand, displaced w/117 fts bbls slickwater.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/19/07	HOURS TESTED 1	CHOKE SIZE 7/8"	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 1.95 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 130 #	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 47 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order # 2287AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

Regulatory Technician

DATE

2/21/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3/1/07

Ojo Alamo	1987'	2057'	White, cr-gr ss.	Ojo Alamo	1987'
Kirtland	2057'	2862'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2057'
Fruitland	2862'	3253'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2862'
Pictured Cliffs	3253'	3420'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3253'
Lewis	3420'	3979'	Shale w/siltstone stringers	Lewis	3420'
Huerfanito Bentonite	3979'	4303'	White, waxy chalky bentonite	Huerfanito Bent.	3979'
Chacra	4303'	4880'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4303'
Mesa Verde	4880'	5070'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4880'
Menefee	5070'	5494'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5070'
Point Lookout	5494'	5914'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5494'
Mancos	5914'	6779'	Dark gry carb sh.	Mancos	5914'
Gallup	6779'	7509'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6779'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7509'
Greenhorn	7509'	7565'	Highly calc gry sh w/thin lmst.	Graneros	7565'
Graneros	7565'	7613'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7613'
Dakota	7613'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		