UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NMSF 078416CVD FEB28'07

6. If Indian, Allottee or Tribe Name

abandoned we	ell. Use Form 3160 - 3 (APD) for s	uch pro	posalis7 FEB 2	5 PM 3	: 57 OIL CONS. DIV.
SUBMIT IN TRI	PLICATE - Other instructions o	n rever	se side. RECE	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well X	Gas Well Other		010 - B	M	DIST. 3
2. NameofOperator				HARDI	· · ·
Burlington Resources Oil	& Gas			9. API W	
3a. Address 3b. PhoneNo. (inclu			· · · · · · · · · · · · · · · · · · ·	30-045	-33984
PO BOX 4289 Farmington NM 87401 (505)326-9			97		and Pool, or Exploratory Area
Location of Well (Footage, Sec	c., T., R., M., or Survey Description)				Dakota/Blanco Mesaverde
1900 SOUTH 840 WEST UL: L, Sec: 24, T: 29N, R: 8W					ounty or Parish, State JUAN
12. CHECK AP	PROPRIATE BOX(ES)TO INDICATE	NATUE	RE OF NOTICE, RE	EPORT, O	R OTHER DATA
TYPEOF SUBMISSION		TY	PEOF ACTION		
	Acidize Deepen		Production (Star	rt/Resume)	Water Shut-Off
Noticeof Intent	AlterCasing Fracture	Γreat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair New Cor	struction	Recomplete		X OtherCasing Report
	Change Plans Plugand	Abandon	Temporarily Aba	andon	
Final Abandonment Notice	Convert to Injection PlugBac	k	Water Disposal		
TD @ 3267'. Circ hole. To bbl mud, 10 bbl wtr. FLCM1, 0.4% FL-52, 0.4% LCM1, 0.4% FL-52, 0.4% 52. Circulated 60 bbl cm 02/10/07. PT 7" csg to 1 02/13/2007. TOH. RIH vset @ 7551'. FS @ 7553 Lite cmt w/3% CaCL, 0.5 Lite cmt w/3% CaCL, 0.5	rat #4. NU BOP-PT ok. PT 9 5/8" FOH. RIH w/78 jnts 7", 20#, J-55 Pump scav w/19 sx (56.25 cf - 10 % SMS. Pump 372 sx (791cf - 14 % SMS.Tail w/ 90 sx(124 cf - 22 le to surface. WOC. 500#/30min. Good test. RIH & To w/162 jnts 4 1/2", 10.5#, J-55 T&C 3'. RU to cmt. Preflush w/10 bbl of 25 pps celloflake, 5 pps LCM1, 0 25 pps celloflake, 6.25 pps LCM1 W/07. Will report TOC and PT on of	St&C c bbl) Pr 41 bbl) I bbl) Typ ag cmt C csg or chem wa .4% FL- I, 0.3%	sg and set @ 32: remLite cmt w/3% PremLite cmt w/3 re III cement w/ 1 @ 3223'. DO cm n bottom; 16 jnts ash, 2 bbl wtr. Pu -52, 0.4% SMS. I CD-32, 1% FL-5	66'. RU to CaCL, CaCL, CaCL CaCL to Drill 6 4 1/2", 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	to cmt. Preflush w/10 bbl wtr 0.25 pps celloflake, 5 pps _, 0.25 pps celloflake, 5 pps _, 0.25 pps celloflake, 0.2% I 1/4" hole to TD @ 7553' on 1.6#, J-55 LT&C csg on top v w/9 sx(27 cf - 5 bbl) Prem 14 sx (603 cf - 107 bbl) Prem
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1			
Juanita Farrell		Title	Regulatory Spe	cialist	
Signature	uell	Date	02/23/2007		
	MU				
signature from Ja	THIS SPACE FOR FEDERAL		STATE OFFICE	USE	
			STATE OFFICE	USE	
Approved by		L OR S	STATE OFFICE	USE	Date

(Instructions on page 2)

