

26 = 30-039-07790
457 = 30-039-24235

3463

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit M Sec. 19 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #26, #457
cps 2051w

Elevation 6198' Completion Date 7/11/68 Total Depth 535' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 10800 lbs.

Depths anodes placed: 501', 495', 412', 303', 230', 224', 218', 212'

Depths vent pipes placed: 495'

Vent pipe perforations: 495'

Remarks: gb #2

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Posted

7 3/4" 201 = 30'

GROUND BED No. 2

Date 7-11-68

4 1/2" 1209 = 110

Well Name San Juan 30-6 No 26 # 457			CPS No. 171W 2091		
Location SW 19-30-6			Work Order No. 184-40194-50-20		
Anode Hole Depth 535	Total Drilling Rig Time 49 1/2 Hrs	Type & Size Bit Used 7 7/8, 250, 54 = 140', 385, 13 = 180'	No. Sacks Mud Used 2		
No. Sacks Lost Circulation Mat'l Used 1	Anode Depth				
	# 1 501	# 2 495	# 3 412	# 4 303	# 5 230
Total Lbs. Coke Used 10 800	Anode Output (Volts)				
	# 1 1.6	# 2 1.5	# 3 2.2	# 4 2.6	# 5 4.4
Total Circuit Resistance Volts 12.2	Amps 10.0	Ohms 1.22	No. Ft. Surface Cable Conduit 2755 ONA nodes, 130 surface = 288.5		

Drilling Log (Attach Hereto) ☐

7 218 8 212

Remarks:

7 4.6 8 4.1

3/4" Hose to No. 2 Anode, Perforated All

50 lbs Barafos Used

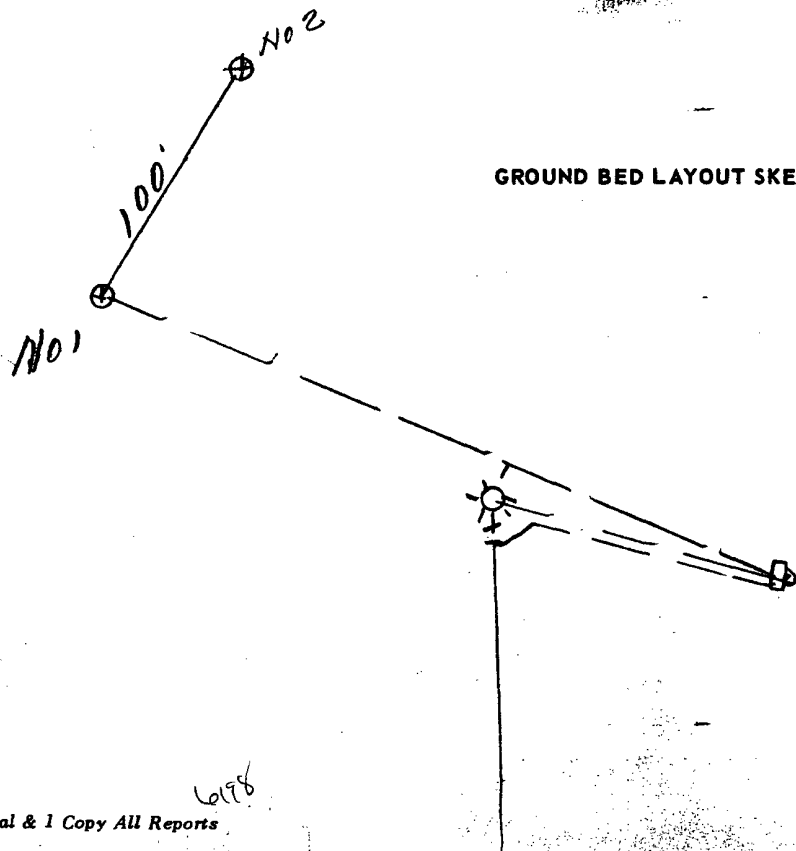
100 lbs salt used while Drilling

All Construction Completed

OT Harrel

(Signature)

GROUND BED LAYOUT SKETCH



Overall 1st shift

LEASE

WELL NO. 1122

CONTRACTOR

RIG NO. 146

REPORT NO.

DATE

LEASING

MORNING

DAYLIGHT

EVENING

Driller				Driller				Driller			
FROM	TO	DEPT.	WELL	FROM	TO	DEPT.	WELL	FROM	TO	DEPT.	WELL
0	130	857	800	455	460	800	800	415	450	800	800
130	240	35	35	460	380	35	35	450	490	35	35
240	245	35	35	370	370	35	35	490	490	35	35
245	255	35	35	390	415	35	35	495	495	35	35
NO. DC				NO. DC				NO. DC			
SIZE				SIZE				SIZE			
LENG.				LENG.				LENG.			
NO. DC				NO. DC				NO. DC			
SIZE				SIZE				SIZE			
LENG.				LENG.				LENG.			
STANDS				STANDS				STANDS			
SINGLES				SINGLES				SINGLES			
DOWN ON KELLY				DOWN ON KELLY				DOWN ON KELLY			
TOTAL DEPTH				TOTAL DEPTH				TOTAL DEPTH			
MUD ADDITIVES USED AND RECEIVED				MUD ADDITIVES USED AND RECEIVED				MUD ADDITIVES USED AND RECEIVED			
Time	Wt.	Wt.	Wt.	Time	Wt.	Wt.	Wt.	Time	Wt.	Wt.	Wt.
FROM	TO	TIME	TIME	FROM	TO	TIME	TIME	FROM	TO	TIME	TIME
1-5-61	1-6-61	10 hr.	10 hr.	1-5-61	1-6-61	10 hr.	10 hr.	1-5-61	1-6-61	10 hr.	10 hr.
1-6-61	1-7-61	10 hr.	10 hr.	1-6-61	1-7-61	10 hr.	10 hr.	1-6-61	1-7-61	10 hr.	10 hr.
1-7-61	1-8-61	10 hr.	10 hr.	1-7-61	1-8-61	10 hr.	10 hr.	1-7-61	1-8-61	10 hr.	10 hr.
1-8-61	1-9-61	10 hr.	10 hr.	1-8-61	1-9-61	10 hr.	10 hr.	1-8-61	1-9-61	10 hr.	10 hr.
1-9-61	1-10-61	10 hr.	10 hr.	1-9-61	1-10-61	10 hr.	10 hr.	1-9-61	1-10-61	10 hr.	10 hr.
1-10-61	1-11-61	10 hr.	10 hr.	1-10-61	1-11-61	10 hr.	10 hr.	1-10-61	1-11-61	10 hr.	10 hr.
1-11-61	1-12-61	10 hr.	10 hr.	1-11-61	1-12-61	10 hr.	10 hr.	1-11-61	1-12-61	10 hr.	10 hr.

SIGNED: [Signature]

Company Supervisor

[Signature]