

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended
RCVD FEB 28 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 FEB 23 PM 3:25

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

- 5. Lease Number
NMSF-078426
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator



San Juan 29-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

- 8. Well Name & Number
San Juan 29-6 Unit #63B
- 9. API Well No.
30-039-29764

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit H (SENE) 2625' FNL & 940' FEL, Sec. 30, T29N, R6W NMPM

- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> - Other -
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/18/06 MIRU Aztec #580. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @ 215'. D/O cmt & ahead to 3606'. Intermediate TD reached 12/21/06. Circulate hole. 12/21/06 RIH w/84jts of 20# J55 ST&C csg set @ 3599', DV @ 2739'. 1st stage: Pumped preflush w/10 bbls gel H2O, 5bbls FW. Pumped 18sxs(54cu-10bbls)Scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Followed w/232sxs(320cu-57bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-flake, .2% FL52. Drop plug and displaced w/40bbls FW and 103bbls of mud. Open stage tool @ 2150psi. Circulate 21bbls of cmt to surface. Circulate between stages. 2nd stage: Preflush w/10bbls H2O, 10bbls mud, 10bbls H2O. Pumped 18sxs(54cu-10bbls)scavenger cmt w/same additives as first stage. Followed w/477sxs(1016cu-180bbls)Prem lite w/3% CaCl2, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Drop plug and displace w/111bbls H2O. Stage tool closed @ 2200psi. Circulated 65bbls to surface. Install section B. NU BOPE. PT csg to 1500psi for 30mins, ok.
12/26/06 RIH 4 3/4" bit & tagged cmt @ 2737'. Unload hole and D/O cmt & ahead to 5870'. TD reached 12/28/06. Circulate hole. RIH w/4 1/2" 137jts of 10.5# J55 ST&C csg set @ 5865'. Pumped preflush w/10bbls chem was, 2bbls FW. Pumped 9sxs(27cu-5bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Followed w/155sxs(328cu-58bbls)prem lite cmt w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Plug down @ 0515hrs. ND BOPE. RD Rig released @ 1130hrs. PT and TOC will be shown on next report. PT will be conducted my completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed *Amanda Sanchez* Amanda Sanchez Title Regulatory Tech Date 1/2/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE RECEIVED FOR RECORD
FEB 27 2007
FARMINGTON OFFICE
W. J. Salvey

NMOCD