

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION**P. O. Box 2089****Santa Fe, New Mexico 87504-2088**

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-33810
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CULPEPPER MARTIN OIL CONS. DIV. DIST. 3
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Burlington Resources	8. Well No. 7S
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin FC/WC 32N12W31O:FS

4. Well Location Unit Letter O 850 Feet From The South Line and 1785 Feet From The East Line					
Section 31	Township 32N	Range 12W	NMPM	San Juan	County
10. Date Spudded 11/10/06	11. Date T.D. Reached 11/14/07	12. Date Compl. (Ready to Prod.) 2/20/07	13. Elevations (DF&RKB, RT, GR, etc.) 5846' GL	14. Elev. Casinghead	
15. Total Depth 2410'	16. Plug Back T.D. 2362'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name WC 32N12W31O:FS 1990' - 2082'			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Cement Bond Log GR/CCL			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	133'	8 3/4"	34 sx (56 cf)	2 bbls
4 1/2"	10.5# J-55	2406'	6 1/4"	TOC surf. 278 sx (540cf)	14 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	2170'	

26. Perforation record (interval, size, and number) @1 SPF 2073' - 2082' = 10 holes 2018' - 2034' = 17 holes 1990' - 2006' = 17 holes Total holes = 44	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1990' - 2082'	Frac done in 2 stages FC & FS stimulated together since zones intertwined.
	1st Stage -	frac 4536 gal 25# @ x-link gel, w/100000 # 20/40 Arizona Sand, 27720 gal 75Q N2/25# Linear Foamed Pad.
	2nd Stage	frac 4074 gal Xlink pre-pad, w/1300000 # 20/40 Arizona Sand, 45024 75Q N2/25# Linear Foamed Pad.

28. PRODUCTION							
Date First Production 2/20/07		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/29/07	Hours Tested 1	Choke Size 1 1/2"	Prod'n for Test Period	Oil - Bbl. .25 mcf	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 250#	Casing Pressure 180#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 6 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments This is a FC/FS well being DHC per order #3759	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <i>Tracey N. Monroe</i>	Printed Name Tracey N. Monroe Title Regulatory Technician Date 2/27/07

Ojo Alamo		White, cr-gr ss.	Ojo Alamo
Kirtland	1683'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	1683' 2194'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	2194'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs